For KCC Use: Effective Date:	6-	18-0	92
District #			
SGA? Yes	No.		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed

	TENT TO DRILL All blanks must be Filled (5) days prior to commencing well
Expected Spud Date 6/19/02	Spot 174' N & 132' W
month day year	N/2 N/2 NE Sec. 32 Twp. 2 S. R. 41 West
30606	feet from +5 /(N)(circle one) Line of Section
OPERATOR: License# 30606	1452 feet from (E) W (circle one) Line of Section
Name: Murfin Drilling Company, Inc.	Is SECTIONRegular Irregular?
Address: 250 N. Water, Suite 300	Birmare
Address: Wichita, KS 67202 City/State/Zip: C. Scott Pobinson	(Note: Locate well on the Section Plat on reverse side) County: Cheyenne
Contact Person: C. Scott Nobinson	DCI M Unit
Phone: 316-267-3241 CONTRACTOR: 1 Spense# 30606	Field Name: RAILE
CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc,	is this a Prorated / Spaced Field?
Maillo,	Nearest Lease or unit boundary: 528' * +o unit boundary
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3668 feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile: ✓ Yes No
Gas Storage Pool Ext. Air Rotary	Water went with the question with
OWWO Disposal Wildcat Cable	
Seismic; # of Holes Other	Depth to bottom of fresh water: 300
Other	Depth to bottom of usable water: 300
	Surface Pipe by Alternate: X 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 5047 Formation of Total Depth: Marmaton
Original Completion Date:Original Total Depth:	Formation at road beput.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
The state of the s	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig;
3. The minimum amount of surface pipe as specified below shall be s	set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
 If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu 	district office on plug length and placement is necessary <i>prior to plugging</i> ;
The appropriate district office will be notified before well is clinic pie If an ALTERNATE II COMPLETION, production pipe shall be cemer	nted from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
1	
Date: June 13, 2002 Signature of Operator or Agent:	auch Jung Man Title: Agent for Operator
	Remember to:
For KCC Use ONLY API # 15 - 023 - 20 439-00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
711 11 10	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
Minimum surface place required 350 feet per Alt. 1 3	Notify appropriate district office 48 hours prior to workover or
Approved by:	re-entry;
70 10 AC	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 12-18-02 (This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
(1100 audionization void it uriting not stated within 0 filorities of effective date.)	1
Spud date:Agent:	1

* TOWNSHIP 2 SOUTH, RANGE 41 WEST
Section 29: Point of Beginning (PoB) 560 feet West of the Southeast
Corner of the Southeast Quarter (SE/C SE/4), thence West 1320 feet,
thence North 500 feet, thence East 1320 feet, thence South 500 to
PoB. (15.16 acres)

rvation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	Location of Well: County:	Cheyenne
API No. 15	156	feet from S N (circle one) Line of Section
Operator:	1452	feet from S N (circle one) Line of Section feet from E W (circle one) Line of Section S. R. 41 East W West
Lease:	Sec. 32 Twp. 2	S P 41 Fast West
Well Number:	Sec Iwp	3. K
Field:	Is SectionRegular	orirregular
Number of Acres attributable to well:		
QTR / QTR / QTR of acreage: N/2 - N/2 - NE	If Section is Irregular, loc Section corner used:N	ate well from nearest corner boundary. ENWSESW
	Codion como: arrai	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

				150	5'		
•		, E		φ-			1452'
 		· • ; • • ·					
 		- -			· · · ·		
 •		- -	32 	•	•	•	EXAMPLE : :
 	:						1980
 :							3390
 		•					
	•				•	· ·	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).