For KCC Use:	3-15-2000
Effective Date:	5-13 2000
District #	4
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

				days prior to commencing well	
Expected Spud Date	3	17	00	Spot 157' NE of	Eas
	month	day	year	SW - SW - NW Sec. 32 Twp. 2 S. R	41 Xwes
ODERATOR: License#	30606		/	2170 feet from S / N (circle one	
DPERATOR: License# Name:Murfin Drill	ing Compar	nv, Inc.		/feet from E / (W) (circle one	e) Line of Section
Address: 250 N. Wa				Is SECTION X Regular Irregular?	
City/State/Zip: Wichit				(Note: Locate well on the Section Plat on reverse :	side)
Contact Person: SCOTT	Robinson			County: Cheyenne	
Phone:(316) 267-32	241			Lease Name: <u>Bertha Unit</u> Wel	I#:_3 - 32
CONTRACTOR: License#_	30606			Is this a Prorated / Spaced Field?	Yes X N
ame: Muriin	n Drilling	Company	, inc.	Target bformation(s): LKC	
Well Drilled For:	Well Class:	Time Fr	quipment:	Nearest Lease or unit boundary: 400 '	
			. •	Ground Surface Elevation: 3687	feet MS
X Oil Enh Re	بعنا	بتنا	d Rotary Rotary	Water well within one-quarter mile:	X Yes N
Gas Storage	<u></u>	Cat	-	Public water supply well within one mile:	Yes X N
Seismic;# of H				Depth to bottom of fresh water: 300	/
Other	.5.55 04101			Depth to bottom of usable water: 300	
				Surface Pipe by Alternate: _X_12	,
OWWO: old well informat	ion as follows:			Length of Surface Pipe Planned to be set: 350	
Operator:				Length of Conductor Pipe required:	**************************************
Well Name:					
Original Completion Date	.e:C	Original Total D	epth:	Producing Formation Target: Marmator	1
irectional, Deviated or Hor	rizontal wellbore?		Yes X No	Water Source for Drilling Operations: Well X Farm Pond Other	
Yes, true vertical depth:				DWR Permit #:	
ottom Hole Location:				(Note: Apply for Permit with DWR)	
CC DKT #:				Will Cores he taken?	Yes X N
				If Yes, proposed zone:	
			AFFI	AVIT	
he undersigned hereby at	ffirms that the dril	lling, completi		gging of this well will comply with K.S.A. 55-101, et. seq.	1
t is agreed that the following	ng minimum requ	irements will !	be met:		
	e district office p	<i>rior</i> to spuddi	ng of well:	>	
1. Notify the appropriate				drilling rig.	
 Notify the appropriate A copy of the approv 	red notice of inter		be posica on cac	ugg,	
 A copy of the approv The minimum amour 	nt of surface pipe	as specified	below <i>shall be se</i>	by circulating cement to the top; in all cases surface pipe	shall be set
A copy of the approv The minimum amour through all unconsoli	nt of surface pipe idated materials p	as specified plus a minimu	below <i>shall be se</i> m of 20 feet into th	by circulating cement to the top; in all cases surface pipe a underlying formation.	
A copy of the approv The minimum amour through all unconsoli If the well is dry hole	nt of surface pipe idated materials p e, an agreement l	as specified plus a minimu between the c	below <i>shall be se</i> m of 20 feet into th operator and the d	by circulating cement to the top; in all cases surface pipe a underlying formation. trict office on plug length and placement is necessary <i>pric</i>	r to plugging;
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MAR 1 0 2000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE		•
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SEWARD CO		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

GREAT A CAME