

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5447  
Name OXY USA Inc.  
Address P. O. Box 26100  
Oklahoma City, OK 73126-0100  
City/State/Zip

Purchaser CITGO

Operator Contact Person Raymond Hui  
Phone (405) 749-2471

Designate Type of Original Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

Date of Original Completion: 9-2-1987

DATE OF RECOMPLETION:

3-8-88 6-3-88  
Commenced Completed

Designate Type of Recompletion/Workover:

☐ Deepening ☐ Delayed Completion

☒ Plug Back ☐ Re-perforation

☐ Conversion to Injection/Disposal

Is recompleted production:

☒ Commingled; Docket No. Pending

☐ Dual Completion; Docket No.

☐ Other (Disposal or Injection)?

API NO. 15- 023-20,249 - 00-01

County Cheyenne

C-W/2 SW NE Sec 26 Twp 2S Rge 42 ☒ East  
☒ West

3300 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

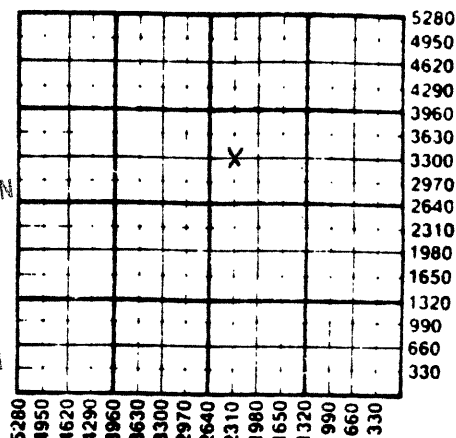
Lease Name Northrup "A" Well # 6

Field Name Northrup

Name of New Formation Topeka

Elevation: Ground 3696 KB 3701

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
FEB 16 1989  
2-16-89  
CONSERVATION DIVISION  
Wichita, Kansas

K. C. C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

.....  
.....  
2-16-89 24

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries Title Engineering Manager Date 1-14-89

Subscribed and sworn to before me this 14th day of February 19 89

Notary Public Marsha G. Wilson Date Commission Expires 4-1-92

**SIDE TWO**

Operator Name OXY USA Inc. Lease Name Northrup A Well # 6

Sec 26 Twp 25 Rge 42    East  
   West County Cheyenne

**RECOMPLETED FORMATION DESCRIPTION:**

  X   Log        Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Topeka	4480	4486

ADDITIONAL CEMENTING/SQUEEZE RECORD				
No additional cementing/squeeze work.				
Purpose:	Depth Top      Bottom	Type of Cement	# Sacks Used	Type & Percent Additives
<u>  </u> Perforate	<u>                  </u>	<u>                  </u>	<u>                  </u>	<u>                  </u>
<u>  </u> Protect Casing	<u>                  </u>	<u>                  </u>	<u>                  </u>	<u>                  </u>
<u>  </u> Plug Back TD	<u>                  </u>	<u>                  </u>	<u>                  </u>	<u>                  </u>
<u>  </u> Plug Off Zone	<u>                  </u>	<u>                  </u>	<u>                  </u>	<u>                  </u>

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
<u>4 SPF</u>	<u>LKC "A" 4552-54'</u>	<u>200 gal. 15% NE. Retreat w/400 gal. 15% NE.</u>
<u>4 SPF</u>	<u>Topeka 4480-86</u>	<u>600 gal. 15% NE. Retreat w/1100 gal. 15% NE.</u>

PBTD 4850 Plug Type CIBP

**TUBING RECORD:**

Size 2-3/8" Set At 4790 Packer At None Was Liner Run?    Y   X   N

Date of Resumed Production, Disposal or Injection 6-3-88.

Estimated Production Per 24 Hours 59 bbl/oil 100 bbl/water

  --- MCF gas   --- gas-oil ratio