~ ^ 		(KA	NSAS		\circ			
	WELL COMPLETION REPORT AND DRILLER'S LOG							s. 26 T. 2S R. 42 W		
	API No. 15	023	20 ,	178 -OC)~00		L	/	NE SW	
O	County Number							County Cheyenne		
	Cities Service	e Company					free and the second	**************************************	640 Acres N	
	Address 209 E. Willian	THE RESIDENCE PARTY OF THE PARTY OF THE PARTY OF THE PARTY.	on Place	Bldg.,	Wichita,	KS (67202	160	60	
	2 Leose Name Northrup "B"									
	Pootage Location 2310 feet from (K) (S) line 1650 feet from (K) (W) line							andra Saland		
	Principal Contractor Rains & Willia			Site -	- Roger B			160	160	
	Spud Date 6-29-81	Date Completed	- 1	Depth 25 feet	P.B.T.D.		,	Loc ev.: Gr	3701 feet	
O	Directional Deviation No Directional Deviation			Oil and/or Gas Purchaser				_{рғ} 3706 ft. _{кв} 3710 ft.		
	NO DIFECTORIA	Deviación	· ·	CASING	RECORD	4				
\bigcirc	Report of all string	s set — surface, i	intermediate,	production, e	tc.	rd i Annual lerril (lalar-drofasser)	an ega - vermen hafer samt samt samt sig i der soch de provinci ander de socialistat	ANISHLAND SIN DEBANG PURING AND		
	Purpose of string	Sixe hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Тур	pe cement	Sacks	Type and percent additives	
	Surface	12 1/4"	8 5/8"	24#	366 ft.		50-50 m̃ix "A"	300	3% CaC1	
	Australia de la companya de la comp						A STATE OF THE STA			
\sim										
O	адрами под повод до до на повод на пов		Complemental services and described the public of the contribution of the							
	LINER RECORD				PERFORATION RECORD				CORD	
	Top, ft.	Bottom, ft.		ment	· Shots	Shots per ft.		& type	Depth interval	
		TUBING RECO	RD			~	RECL	IVED.		
0	Sixe Setting depth Packer			et at	or STATE COR			PORATION COMMISSION		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD P 23 1981									
	engeneranjamen en menere obten 400 den mente en microsophismen.		int and kind of		and the second s		CONSERVATIO		Depth interval treated	
0	AMERICAN TO INCOME AND	nantana kaominina dia kaom	*			**************************************	Wichita, k	an _{sas}	V	
	American for respect to the foundation of the foundation of the second to the second t		CLOCK LINES OF THE CONTROL OF THE CO			iden valget kommune stelle general at 195 d	gian principal content a sumagest depends annual manifestation and security and security and content of the securi		9-23-81	
			C-Latery control asset for 1,50° to State 4 miles announced intelligence			n al Paris de la companya de la comp				
	Parameter transcription of the control of the contr			INITIAL P	RODUCTION					
	Date of first production Producing in Dry and Abandoned				ethod (flowing, pumping, gas lift, etc.)					
	RATE OF PRODUCTION PER 24 HOURS			Gas	ta mahana are un adoque do Apor de Espiri a deserbiendo. Subs	MCF We	iter	bbis.	Gas-oil ratio	
0	Disposition of gas (vented	, used on lease or	A STREET OF THE PROPERTY OF TH	S D . SEC CARLACTER CO. COMPANY CONTRACTOR CONTRACT SPECIAL SPECIA	ACCORDING TO SERVICE AND ACCORDING TO SERVICE		Producing interval	NAME OF THE PROPERTY OF THE PR	L CFFD	
					DE MANA CALIFORNIO PROCESSOS A LABOR E PROCESSOS A		CHARLES TO STREET THE ROLL STREET STREET		ALEX CONTRACTOR DE DESCRIPTION DE CONTRACTOR DE CO	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	uica Campany			DESIGNATE TYPE OF C DRY HOLE, SWDW, ETC	OMP.: OIL, GAS,
Well No. 2	vice Company Lease Name Northrup "B"			Dry Hole	
s 26 T 25 R 42 EX	COLUMN TO THE PROPERTY OF THE PARTY OF THE P				
	· WELL LOG		lara tasts in-	SHOW GEOLOGICAL MA OR OTHER DESCRIPTIV	RKERS, LOGS RUN, 'E INFORMATION.
cluding depth interval tested	f porosity and contents thereof; cored inte d, cushion used, time tool open, flowing an	NAME OF TAXABLE PARTY OF TAXABLE PARTY OF TAXABLE PARTY OF TAXABLE PARTY.	The second section of the second seco	HAME	DEPTH
FORMATION DES	CRIPTION, CONTENTS, ETC.	ТОР	MOTTCE	147.00	
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					CONTRACTOR OF THE PROPERTY OF
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					AND THE COLUMN TO SERVICE AND THE SERVICE AND THE COLUMN TO SERVICE AND THE SERVIC
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	USE ADDITIONAL SHEETS, I	F NECESSARY, T	O COMPLETE	WELL RECORD.	
Date Received	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER. THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	_\$	A A	Secretary of the control of the cont	
			E. V	1. Peterman Derations Manage	
			Region O	perations Manage	er
	٠,		Septer	mber 21, 1981	
				Date	

NORTHRUP "B" #2 Section 26-2S-42W Cheyenne County, Kansas

Ò١	-	367 T	Surface
367'	-	1654'	Shale
1654'	tons	2376'	Shale and Sand
2376'	_	4769'	Shale
4769'	-	4835'	Shale and Sand
4835'	-	5025'	Shale
5025'	-	RTD	

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, Kansas