

RELEASED

ORIGINAL

KCC

7-1-92

SIDE ONE

JUN 11 6-11-92

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 023-20,301

County CHEYENNE

SE SE NW Sec. 8 Twp. 2S Rge. 41 East West

2900 Ft. North from Southeast Corner of Section

3180 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 30201

Name: HILLIN-SIMON OIL COMPANY

Address P. O. Box 1552

City/State/Zip Midland, TX 79702

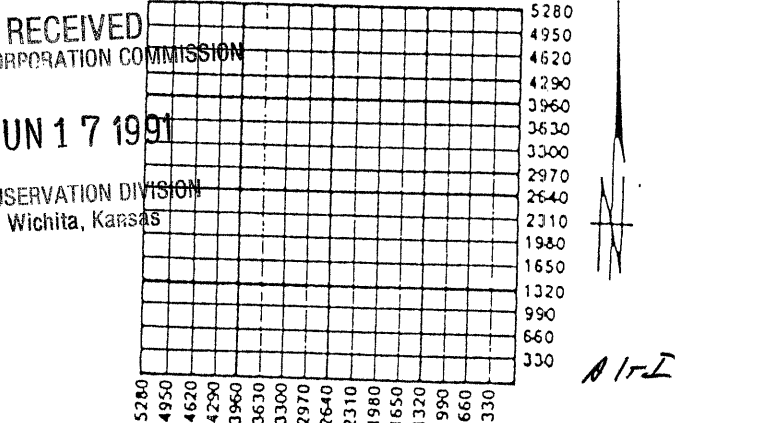
Lease Name Peikert 386 Well # 8-6-2

Field Name Wildcat

Producing Formation Niobrara

Elevation: Ground 3600' KB 3605'

Total Depth 1745' PBSD 1695'



Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas SI Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~CMO~~ old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

03-25-91 03-29-91 04-20-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

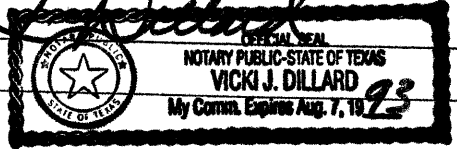
Signature [Signature] Stan Venable

Title Staff Operations Engineer Date 05-22-91

Subscribed and sworn to before me this 11 day of June, 19 91.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Hillin-Simon Oil Company

Lease Name Feikert 386

Well # 8-6-2

Sec. 8 Twp. 2S Rge. 41

East

County Cheyenne

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

Niobrara
 (Beecher Island
 Zone)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.8 3/4"	7"	17	257	Portland	45	None
Production	6 1/4"	4 1/2"	10.5	1695	API Class "A"	70	2% CaCl2 & 2% Halad 344

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1532-1564	32,000 gal 25# gelled water & 94,000 lb sand & 60 tons CO2	1532-1564'

TUBING RECORD
 N/A

Size _____ Set At _____ Packer At _____

Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

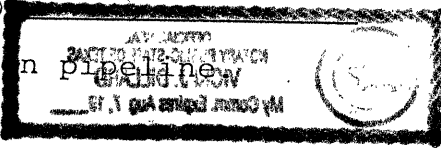
Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval _____

Well is presently SI, waiting



JOB LOG

ORIGINAL

WELL NO. E-16-2 LEASE Feikert 386 TICKET NO. 029109

CUSTOMER Hillin Simon Oil Co PAGE NO. 1

FORM 2013 R-2

JOB TYPE 4 1/2 Production Csg. DATE 3-28-91

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845		H S O G					Called Out
	1130							On Location
			APR 3 1991					CONFIDENTIAL
	1500		RECEIVED					Safety Meeting
								RELEASED
	1537	5.5	32				350	Water Ahead
	1546	5	14.75				450	Mix Cement
	1552							Flush Lines
	1556							Release Top Plug
	1557	7	20				300	Start Displace
	1600	4	6.25				600	Slow Rate
	1602						700	Plug Down
	1602						1500	Pressure Up
	1604							Release Pressure
								Float Held
	1615							Trucks Released
<p>Thanks</p> <p>John, Rick & Don</p>								
<p>RECEIVED</p> <p>STATE CORPORATION COMMISSION</p> <p>JUN 17 1991</p> <p>CONSERVATION DIVISION</p> <p>Wichita, Kansas</p>								

CUSTOMER



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

STARTLING KCC

BILLED ON 029108
TICKET NO.

CUSTOMER: Hillman Simon Oil Co. LEASE: Forkort 386 WELL NO: B-6-2 JOB TYPE: 41 Prod. Co. DATE: 3-28-91

WELL DATA

FIELD: _____ SEC: B TWP: 25 RNG: 41W COUNTY: Crawford STATE: KS

FORMATION NAME: _____ TYPE: _____

FORMATION THICKNESS: _____ FROM: _____ TO: _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE: _____ MUD TYPE: _____ MUD WT: _____

PACKER TYPE: _____ SET AT: _____

BOTTOM HOLE TEMP: _____ PRESSURE: _____

MISC. DATA: _____ TOTAL DEPTH: _____

ORIGINAL

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	10.5	4 1/2	K5	1695	1500
LINER						
TUBING						
OPEN HOLE						
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Super Seal A</u>	<u>1</u>	<u>Howe 10</u>
GUIDE SHOE		
CENTRALIZERS <u>5-4</u>	<u>6</u>	
BOTTOM-PEUG <u>Latch Down Ball</u>	<u>1</u>	<u>"</u>
TOP PLUG <u>Latch Down</u>	<u>1</u>	<u>"</u>
HEAD <u>Plus Container</u>	<u>1</u>	<u>"</u>
PACKER		
OTHER		

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-28-91</u> TIME <u>0845</u>	DATE <u>3-28-91</u> TIME <u>1130</u>	DATE <u>3-28-91</u> TIME <u>1537</u>	DATE <u>3-28-91</u> TIME <u>1615</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Knudson</u>	<u>4847</u>	<u>Starling</u>
<u>J. Walls</u>	<u>39676</u>	<u>"</u>
<u>D. Bradley</u>	<u>9330</u>	<u>Brighton</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL.-API _____

DISPL. FLUID _____ DENSITY _____ LB./GAL.-API _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER: 50 gal mud flush

OTHER: 4 gal clay liner

DEPARTMENT: Cement

DESCRIPTION OF JOB: Cement 4th Annulus Casing

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE: X W.R. Riche

HALLIBURTON OPERATOR: T. W. Williams COPIES REQUESTED: 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>70</u>	<u>Portland</u>		<u>DR</u>	<u>2% Cell, .2% Hoload</u>	<u>344</u>	<u>1.15</u>

PRESSURES IN PSI

CIRCULATING: 350 DISPLACEMENT: 700

BREAKDOWN: _____ MAXIMUM: 1500

AVERAGE: _____ FRACTURE GRADIENT: _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED: _____ AVAILABLE: _____ USED: _____

AVERAGE RATES IN BPM _____

TREATING: S DISPL: 7 OVERALL: _____

CEMENT LEFT IN PIPE: 5.5

FEET: 43 REASON: _____

SUMMARY

VOLUMES

PRESLUSH: BBL-GAL. 20 - 12 TYPE: H.O. Flush

LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 26.25

CEMENT SLURRY: BBL-GAL. 14.25

TOTAL VOLUME: BBL-GAL. 72.50

REMARKS: 500 Job Log

RECEIVED STATE CORPORATION COMMISSION

JUN 17 1991

CONSERVATION DIVISION
Wichita, Kansas