

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-023-20,206-00-00

ADDRESS 422 Union Center Wichita, KS 67202 COUNTY Cheyenne FIELD

** CONTACT PERSON E. A. Falkowski PHONE 316-262-2636 PROD. FORMATION

PURCHASER LEASE NORTHROP 'A' WELL NO. 1

ADDRESS WELL LOCATION C NW SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1980 Ft. from South Line and 1980 Ft. from East Line of the NE (Qtr.) SEC 19 TWP 2S RGE 41W.

CONTRACTOR ADDRESS 801 Union Center Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. ADDRESS 801 Union Center Wichita, KS 67202

TOTAL DEPTH 5500' PBTD SPUD DATE 12/08/83 DATE COMPLETED 12/17/83

ELEV: GR 3670' DF 3673' KB 3675'

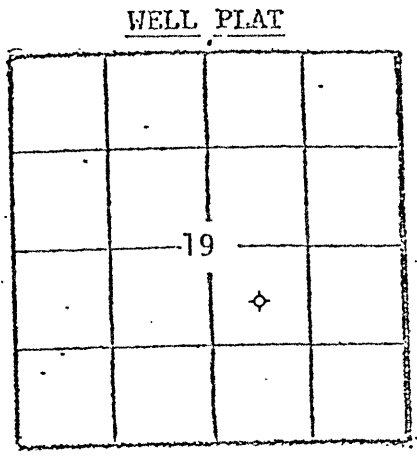
DRILLED WITH (CABLE) (ROTARY) (AND) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 391.55'w/300 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



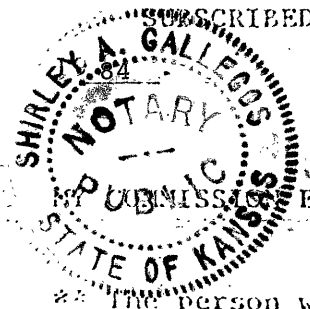
(Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski (Name)



SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February

Shirley A. Gallegos (Name) Shirley Gallegos (Notary Public)

RECEIVED STATE CORPORATION COMMISSION FEB 13 1984 CONSERVATION DIVISION Wichita, Kansas 2-13-84

** The person who can be reached by phone regarding any question concerning this information.

SIDE TWO

OPERATOR F & M Oil Co., Inc.

LEASE NORTHRUP 'A'

ACO-1 WELL HISTORY
SEC. 19 TWP. 2S RGE. 41W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1640	<u>SAMPLE TOPS:</u>	
Shale	1640	3467		
Anhydrite	3467	3491	Anhydrite	3616' + 59
Shale	3491	4080	B/Anhyd.	3658' + 17
Lime & Shale	4080	4600	Topeka	4384 -709
Lime	4600	5500	Lansing	4570 -895
Rotary Total Depth	5500		B/KC	4900 -1225
			Marmaton	4939 -1264
			Pawnee	4982 -1307
			Ft. Scott	5021 -1346
			Cherokee Sh	5050 -1375
			Atoka Lm	5226 -1551
			Morrow Sh	5301 -1626
			Mississippi	5415 -1740
			RTD	5500 -1825
			<u>Electric Log Tops</u>	
			Niobrara	1564 +2111
			Anhydrite	3618 + 57
			B/Anhydrite	3654 + 21
			Topeka	4395 - 720
			Deer Creek	4470 - 795
			Oread	4501 - 826
			Lansing	4575 - 900
			B/KC	4888 -1213
			Marmaton	4927 -1252
			Pawnee	4975 -1300
			Ft. Scott	5015 -1340
			Cherokee Sh	5042 -1367
			Atoka Lime	5222 -1547
			Morrow Sh	5288 -1613
			1st Morrow Sd	5311 -1636
			2nd Morrow Sd	5370 -1695
			Mississippi	5412 -1737
			LTD	5497 -1822

No Drill Stem Tests run.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	399'	60-40 pozmix	300	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPS

Disposition of gas treated, used on lease or sold) Perforations