

FORM MUST BE TYPED

Release SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 023-20442

ORIGINAL

County CHEYENNE

SW - NW - NW Sec 33 Twp. 2S Rge. 41 W

Operator: License # 30606

CONFIDENTIAL

984 Feet from S(N) (circle one) Line of Section

Name: Murfin Drilling Co., Inc.

140 Feet from E(W) (circle one) Line of Section

Address 250 N. Water, Suite 300

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name RAMONA Well # 3-33

Purchaser: _____

Field Name RAILE

Operator Contact Person Tom W. Nichols

Producing Formation Lansing/Kansas City

Phone (316) 267 - 3241

KCC

Elevation: Ground 3661 KB 3666

Contractor: Name: Murfin Drilling Co., Inc.

DEC 13 2002

Total Depth 5075 PBDT 5025'

License: 30606

Wellsite Geologist: PAUL GUNZELMAN

CONFIDENTIAL

Amount of Surface Pipe Set and Cemented at 382' Feet

Designate Type of completion

Multiple Stage Cementing Collar Used? Yes No

x New Well Re-Entry Workover

If yes, show depth set _____ Feet

x Oil SWD SIOW Temp. Abd.

If Alternate II completion, cement circulated from _____ feet
depth to _____ w/ _____ sx cmt.

Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan API 100 4.7.04
(Data must be collected from the Reserve Pit)

Operator:

Chloride content _____ ppm Fluid volume 2500 bbls

Well Name:

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

Plug Back _____ PBDT

Lease Name _____ License No. _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

10/26 /02

11/5/02

11/19/02

Spud Date

Date Reached TD

Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Nichols

Title Tom W. Nichols, Production Manager Date 2002

Subscribed and sworn to before me this 16th day of December

2002.

Notary Public Barbara J. Dodson

Barbara J. Dodson

Date Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
Distribution	
<u> </u> KCC	<u> </u> SWD/Rep <u> </u> NGPA
<u> </u> KGS	<u> </u> Plug <u> </u> Other (Specify)

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-16-03

SIDE TWO

Form ACO-1 (7-91)

Operator Name **Murfin Drilling Co. Inc.**

Lease Name RAMONA Well # 3-33

Sec. 33 Twp. 2S Rge. 41 W. East West

County Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

SEE ATTACHED LIST

Electric Log Run Yes No
(Submit Copy.)

List all E.Log Dual Induction, Dual Comp. Porosity, Microresistivity

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	382	COMM	275SXS	3%cc 2% gel
Production	7 7/8"	5 1/2"	15.5#	5070'	EA-2	250sxs225 EA-2	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4596-4601	1250gals 15%MCA acid re-treat w/1000galsCRA 15%acid& OD w/15BW	4596-4601

TUBING RECORD Size 2 3/8" Set At 4552.17' Packer At _____ Liner Yes No

Date of First, Resumed Production, SWD or Inj. 12/6/02 Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours Oil 47.52 Bbls BO Gas 38.88 Mcf Water 38.88 Bbls Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

as above

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

CONFIDENTIAL

Release

APR 07 2004

From

Confidential

ORIGINAL Invoice

DATE	INVOICE #
11/4/02	5092

BILL TO	
Murfin Drilling Co. Inc.	KCC
PO Box 277	DEC 13 2002
Logan, KS 67646	CONFIDENTIAL

USED FOR NEW WELL
APPROVED IT AK

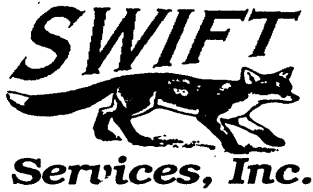
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	3-33	Ramona	Cheyenne		Oil	Development	Lenny	L/S

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	150	2.50	375.00
578D	Pump Charge	1	1,200.00	1,200.00
299	Rotating Head	1	100.00	100.00
281	Mud Flush	500	0.50	250.00T
221	Liquid KCL	3	19.00	57.00T
400-5	5 1/2" Guide Shoe	1	80.00	80.00T
401-5	5 1/2" Insert Float with Auto Fill	1	110.00	110.00T
402-5	5 1/2" Centralizers	9	40.00	360.00T
299	EZ Coc Clamp	1	30.00	30.00T
410-5	Top Plug	1	50.00	50.00T
413-4	Roto Wall Scratchers	15	30.00	450.00T
325	Cement	250	6.75	1,687.50T
284	Calseal	12	25.00	300.00T
283	Salt	1,350	0.15	202.50T
277	Gilsonite	1,250	0.30	375.00T
285	CFR-2	117	2.75	321.75T
290	D-Air	59	2.75	162.25T
581D	Service Charge Cement	250	1.00	250.00
583D	Drayage	1,373.8	0.75	1,030.35

Subtotal					7,391.35
Sales Tax				Drayage 5.30%	235.11

03601 000 L 6784A 7626.46 cement prod csg

Thank you for your business.	Total	\$7,626.46
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CHARGE TO: *Muffin Dalg.*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Colly 16*

TICKET No 5092

PAGE 1 OF 1

ORIGINAL

SERVICE LOCATIONS <i>Hays</i>	WELL/PROJECT NO. <i>3-33</i>	LEASE <i>Ramona</i>	COUNTY/PARISH <i>Cherokee</i>	STATE <i>KS</i>	CITY	DATE <i>11-4-02</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR		RIG NAME/NO. <i>Muffin Rig 3</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>NW ST Francis</i>	ORDER NO.	
WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>4/5</i>		WELL PERMIT NO.	WELL LOCATION		

GENERAL LOCATION: *Wichita*
 INVOICE INSTRUCTIONS: *APR 17 2004*
CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE 105	150	mi	2	50	375.00
578					Pump charge	1	EA			1200.00
299					Rotating Head	1	EA			100.00
281					Mud flush	500	gal	50		250.00
221					Liquid KCL	3	gal	19	00	57.00
400					Guido shoe	1	EA			80.00
401					insert float w/auto fill	1	EA			110.00
402					Centrifuge	9	EA	40	00	360.00
299					EZ Loc clamp	1	EA			30.00
410					Top Plug	1	EA			50.00
413					Rotating scratches	15	EA	30	00	450.00
From Continuation sheet										4329.35

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: *11-4-02* TIME SIGNED: *800* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7391.35
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	235.11
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7626.46
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Lenny*

APPROVAL: *[Signature]* Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 5092

CUSTOMER *Murphy Drlg* WELL *Ramona 3-33* DATE *11-4-02* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.	U/M	UNIT PRICE	AMOUNT	
		LOG	ABCT	DF									
325						5TD Cement	250	SKS			6.75	1687.50	
284						Calseal	12	SKS			25.00	300.00	
283						Salt	1350	lbs			15	202.50	
277						Gilsonite	1250	lbs			30	375.00	
285						CFR-2	117	lbs			2.75	321.75	
290						D-AIR	59	lbs			2.75	162.25	
581						SERVICE CHARGE					1.00	250.00	
583						MILEAGE CHARGE					.70	1039.35	
						TOTAL WEIGHT	27436						
						LOADED MILES	100						
						CUBIC FEET	250						
						TON MILES	1373.8						

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CONTINUATION TOTAL 4329.35

CUSTOMER Murphy Dalg WELL NO. 3-33 LEASE Ramona JOB TYPE L/S TICKET NO. 5092

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
11-4	19 30							on loc Rig Laying Down D.P.
	21 45							5T CSG 15.5 # new 5 1/2
								Run Guide shoe, insert w/ auto fill
								E2 loc Clamp + Cont 5' above Guides shoe
								Cont on Collars 3, 5, 7, 9, 11, 13, 15, 17
								15-5" Rotating scratchers across pay zones
11-5	24 30							CSG on bottom
	01 30							circ w/ Rig + Rotate Pipe
			3 BBL					finish circ
			2 BBL					Plug Rathole w/ 15 SKS CMT
			12 BBL					Plug Mousehole w/ 10 SKS CMT
			30 BBL					Pump 500 gal mud flush Rotate Pipe
								30 BBL Liquid KCL water
								5 BBL Gel spacer
								225 SKS STD CMT w/ 10% salt,
								5% Calseal, 5 #/SK Gilsomite, 1/2% CFR-2,
								1/4% D-AIR
			59 BBL					finish mix cmt wash out P&C
	02 30	3	119.6 BBL				1400	Release Plug + ST Disp
	02 35							Plug Down
	03 00							Release PST float held
								Job Complete
								(Circ For 20 min w/ 60 JTs in hole

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KCC
DEC 13 2002
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ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

CONFIDENTIAL

Release
APR 07 2004
From
Confidential

11-2702

ORIGINAL
 * INVOICE *

KCC

Invoice Number: 088422

DEC 13 2002

Invoice Date: 10/31/02

Sold Murfin Drilling Co. **CONFIDENTIAL**
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cust I.D.....: Murfin
 P.O. Number...: Ramona 3-33
 P.O. Date.....: 10/31/02

Due Date.: 11/30/02
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	275.00	SKS	7.8500	2158.75	E
Gel	5.00	SKS	10.0000	50.00	E
Chloride	10.00	SKS	30.0000	300.00	E
Handling	275.00	SKS	1.1000	302.50	E
Mileage (80)	80.00	MILE	11.0000	880.00	E
275 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	80.00	MILE	3.0000	240.00	E
Surface plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 4496.25
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 449.63 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 4496.25

Account	Unit	W	Nr.	Amount	Description
03600	003	40	1520	4496.25	Cement S. (By)
				(449.63)	

449.63
 4046.62

OK DO

ALLIED CEMENTING CO., INC. 11892

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Oakley

ORIGINAL

Release

APR 07 2004

From

KCC Confidential

DEC 13 2002

CONFIDENTIAL

DATE <u>10-25-02</u>	SEC <u>33</u>	TWP. <u>25</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:15 PM</u>	JOB START <u>10:40 PM</u>	JOB FINISH <u>11:15 PM</u>
LEASE <u>Reming</u>	WELL # <u>3-33</u>	LOCATION <u>ST Francis 1W SW 5 W 5 E 5</u>		COUNTY <u>Cheyenne</u>	STATE <u>KS</u>		

CONTRACTOR Murfin Drlg Rig 3 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 382'

CASING SIZE 8 7/8 DEPTH 382'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 23.37 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER Fuzzy

BULK TRUCK DRIVER Lonnie

309

BULK TRUCK DRIVER

CEMENT AMOUNT ORDERED	<u>275 Com 39WCC 29 Gel</u>	
COMMON	<u>275 SKS</u>	@ <u>7.85</u> <u>2158.75</u>
POZMIX		@
GEL	<u>5.5 SKS</u>	@ <u>10.00</u> <u>50.00</u>
CHLORIDE	<u>10 SKS</u>	@ <u>30.00</u> <u>300.00</u>
		@
		@
		@
		@
		@
HANDLING	<u>275 SKS</u>	@ <u>1.10</u> <u>302.50</u>
MILEAGE	<u>44 /sk/miles</u>	<u>880.00</u>
		TOTAL <u>3691.25</u>

REMARKS:

SERVICE

Cement did circulate

DEPTH OF JOB	<u>382'</u>	
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>80 Miles</u>	@ <u>3.00</u> <u>240.00</u>
PLUG	<u>8 7/8 Surface</u>	@ <u>45.00</u>
		@
		@
		TOTAL <u>805.00</u>

CHARGE TO: Murfin Drlg Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 4496.25

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Vanfelt

PRINTED NAME _____