

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-023-20369-00-00

County Cheyenne

-SE -SE - SE Sec. 30 Twp. 2S Rge 41 X W

610 Feet from (S)N (circle one) Line of Section

1210 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name MYERS TRUST Well # 1-30X

Field Name Unknown

Producing Formation Lansing/KC

Elevation: Ground 3702' KB 3707'

Total Depth 5060' PBDT 4999

Amount of Surface Pipe Set and Cemented at 387 Feet *18 KCC*

Multiple Stage Cementing Collar Used? Yes No

If Yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Act 1 8/21/01 18
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 30606 **CONFIDENTIAL**

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202 **KCC**

Purchaser:

Operator Contact Person: Larry M. Jack **OCT 12 2000**

Phone (316) 267 - 3241 **CONFIDENTIAL**

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Paul Gunzelman **OCT 13 2000**

Designate Type of completion
X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8/07/00 8/20/00 9/5/00
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M. Jack

Title Larry M. Jack, Production Manager Date Oct 12, 2000

Subscribed and sworn to before me this 12th day of Oct. 2000.

Notary Public Barbara J. Dodson
Barbara J. Dodson

Date Commission Expires 12/16/03

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-16-03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep. NGPA
 KGS Plug Release (Specify)
MAR 27 2003
From
Confidential

SIDE TWO

Operator name Murfin Drilling Co., Inc.

Lease Name Myers Trust Well # 1-30X

Sec.30 Twp. 2 S Rge. 41W

East
 West

County Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)
List all E.Log

Log Formation (Top), Depth and Datums Sample
Name Top Datum
See attached

CASING RECORD <u> </u> New <u> </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	387	Comm.	275	3% cc, 2% gel
Production		4 1/2"	10 1/2#	5042'	EA2	275	500gals mud flush
							20bbls KCL, 5% Cal-seal, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Csg <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	4796-4800, CIBP@4730'	1500GALS 15% FE acid w/Pen 88	4796-4800
	4646-56, 4576-80	500 gals 15% FE acid w/Pen88	4646-56	
		1000 gal 15% FE acid w/Penn 88	4576-80	

TUBING RECORD Size 2 3/8 Set At 4544.45 Packer At Liner Yes No

Date of First, Resumed Production, SWD or Inj. 10/10/00 Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours Oil 22BO Bbls Gas Mcf Water 4BW Bbls Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval As above

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ORIGINAL

TIGHT

Myers Trust #1-30X

Operator: Murfin Drilling Company, Inc.

Contractor: Murfin Drilling Company, Inc. Rig #3

KCC

OCT 12 2000

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610' FSL 1210' FEL
Sec. 30-2S-41W
Cheyenne County, Kansas

DST #1 4486-4544 OREAD, 30-45-60-90; IF: wk blow building to 8" in the bucket; FF: wk blow building to 6" in the bucket; Rec. 40' M, 170' WCM, (70% W), 520' SW, chl 57,000 ppm, chl, RW .15 @ 75°; HP: 2158-2123; FP: 143/263, 265/354; SIP: 1278-1246; BHT 148°.

DST #2 4535-4608, 30-45-30-45; IF: wk ¼" blow built to 1"; FF: wk surface blow, steady throughout; Rec. 60' clean oil, 26° grav., 60' OCM (10% O); HP: 2185-2179; FP: 28/36, 56/63; SIP: 162-1227; BHT 133°.

DST #3 4602-4662, 30-45-45-60; IF: wk surface blow built to ½"; FF: no blow; Rec. 29' OCM (4% O, 96% M), 1' FO; HP: 2251-2224; FP: 21/27, 30/34; SIP: 1001-714; BHT 136°.

DST #4 4742-4801, 30-30-30-30; IF: wk ¼" blow died in 25 min.; FF: no blow; Rec. 10' M; HP: 2375-2339; FP: 17/21, 23/27; SIP: 1048-960; BHT 137°.

DST #5 4810-4870 LANSING K ZONE, 30-45-45-60; IF: wk surface blow building to 1½"; FF: wk steady blow; Rec. 170' MW (80% W), 360' W, (46,000 ppm chlorides), RW .18 @ 65; HP 2412-2374; FP: 23/99, 113/209; SIP: 1386-1381; BHT 149°.

Release

MAR 27 2003

From
Confidential

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

CONFIDENTIAL

Release

MAR 27 2003

From
Confidential

ORIGINAL

Invoice

DATE	INVOICE #
8/20/00	3111

KCC

OCT 12 2000
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USED FOR NEW WELL

APPROVED ST

*cement bottom stage
prod string*

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646-0277

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	1-30-X	Myers Trust	Cheyenne		Oil	Development	Lenny	Longstring

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	150	2.50	375.00
578D	Pump Charge	1	1,200.00	1,200.00
400-4	4 1/2" Guide Shoe	1	65.00	65.00T
401-4	4 1/2" Insert Float with Auto Fill	1	95.00	95.00T
402-4	4 1/2" Centralizers	10	30.00	300.00T
413-4	Roto Wall Scratchers	19	30.00	570.00T
410-4	Top Plug	1	35.00	35.00T
299	Rotating Head	1	100.00	100.00
281	Mud Flush	500	0.50	250.00
221	Liquid KCL	2	19.00	38.00
325	Cement	275	6.75	1,856.25T
284	Calseal	13	25.00	325.00T
285	CFR-2	150	2.75	412.50T
283	Salt	1,400	0.15	210.00T
290	D-Air	75	2.75	206.25T
581D	Service Charge Cement	275	1.00	275.00
583D	Drayage	2,158.13	0.75	1,618.60

Amount	Rate	No.	Amount	Description
Subtotal			7,931.60	
Sales Tax	4.90%		199.68	
03621000		L 4946 A	8131.28	Cement bottom stage prod string

Thank you for your business.

Total \$8,131.28



CO

CHARGE TO: *Muffin Dalg. Co.*
 ADDRESS: *Trial Colby KS*
 CITY, STATE, ZIP CODE: *Colby KS*

ORIGINAL

TICKET

No 3111

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>1-30-X</i>	LEASE <i>Myers Trust</i>	COUNTY/PARISH <i>Cheyenne</i>	STATE <i>Ks</i>	CITY	DATE <i>8-20-00</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <i>105</i>	DELIVERED TO <i>N.W. St. Francis</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>LONGSTRING</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE <i>105</i>	150	mi			2.50	375.00
578					Pump Charge	5044	FT	1	EA		1200.00
400					Slide Shoe	1	EA	4 1/2	IN		65.00
401					Invert w/ Auto-fill	1	EA				95.00
402					Centrifuges	10	EA			30.00	300.00
413					Rotating Scratches	19	EA			30.00	570.00
410	Confidential From MAR 27 2003 Release				5 w Plug	1	EA				35.00
299					Rotating Head	1	Job				100.00
281					Mud Fluid	500	Gal			.50	250.00
221					Liquid KCL	2	Gal			19.00	38.00
						From Continuation					

KCC
 OCT 12 2000
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *8-20-2000* TIME SIGNED *2:30* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7931.60
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX 199.68
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 8131.28

ORIGINAL



CONFIDENTIAL

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

ORIGINAL

TICKET No. 3111

CUSTOMER *murfim Delp.* WELL *Myers Trust* DATE *8-20-00* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	1-30-X				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
325						Standard Cement	275	SKS			6.75	1856.25	
284						Calsal	13	SKS			25.00	325.00	
285						CFR-2	150	lbs			2.75	412.50	
283						Salt	1400	lbs			1.5	210.00	
290						D-AIR	75	lbs			2.75	206.25	
581						SERVICE CHARGE				CUBIC FEET	275	1.00	275.00
583						MILEAGE CHARGE	28,775	TOTAL WEIGHT	150	LOADED MILES	2158.13	.75	1618.60

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OCT 12 2000
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MAR 27 2003
FROM
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Release

ORIGINAL

CONTINUATION TOTAL 4903.60

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SWIFT Services, Inc.

ORIGINAL

JOB LOG

DATE 8-20-00 PAGE NO. 1

CUSTOMER *Murphy Dalg* WELL NO. *1-30-X* LEASE *Myers Trust* JOB TYPE *Longstring* TICKET NO. *3111*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1415							<i>On Location Rig starting to Lay Down D.P.</i>
	1815							<i>OCT 12 2000 Start Csg 4 1/2 10.5# CONFIDENTIAL Run Guide shoe insert w/ auto fill 10 Centralizers, 19 5' Roto wall scraper Casing on bottom hook up to circulate Start circulating w/ Rig Pump + Rotate P. Plug Rathob w/ 15 SKS cmt Pump 500 Gal Mudflush Pump 20 BBC Clear fix water Start mixing 260 SKS EA-2 Cement finish mixing Cement wash out P+L Release Plug + Start Disp. Plug Down Release PSI float held Job Complete</i>
	2035							
	2045							
	2145							
	2035	6	66BBC			0		
	2155		66BBC					
	2158					0		
	2215					1200		
	2230							

Release
MAR 27 2003
From
Confidential

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

INVOICE ORIGINAL

CONFIDENTIAL

Invoice Number: 081891
 Invoice Date: 08/07/00

KCC
OCT 12 2000
CONFIDENTIAL

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Due Date: 09/06/00
 Cust I.D.: Murfin
 P.O. Number: Myers Trst 30 X
 P.O. Date: 08/07/00

Item Description Qty Used

Common	275.00	SKS	7.5500	2076.25	E
Gel	5.00	SKS	9.5000	47.50	E
Chloride	10.00	SKS	28.0000	280.00	E
Handling	275.00	SKS	1.0500	288.75	E
Mileage (81)	81.00	MILE	11.0000	891.00	E
275 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	81.00	MILE	3.0000	243.00	E
Surface plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 434.15
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4341.50
 Tax: 0.00
 Payments: 0.00
 Total: 4341.50

Release
MAR 27 2003
From
Confidential

FORM #F9000 57685

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Pelt

PRINTED NAME

ALLIED CEMENTING CO., INC.

5614

Federal Tax I.D.# 48-0727860

SERVICE POINT:

ORIGINAL

PO BOX 31
 RUSSELL, KANSAS 67665

CONFIDENTIAL

OAKLEY

ATE -7-00	SEC. 30	TWP. 2S	RANGE 41W	CALLED OUT	ON LOCATION 6:45 PM	JOB START 9:30 PM	JOB FINISH 10:00 PM
MYERS TRUST LEASE	WELL # 1-30	LOCATION St. FRANCIS 1W-5N-SW-15-1W		COUNTY CHEYENNE	STATE KS		

OLD OR NEW (Circle one)

KCC

OCT 12 2000

CONTRACTOR MURFEN DRILLING REL #3 OWNER SAMS

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 387'

CASING SIZE 8 7/8" DEPTH 387'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 23 3/4 BBL.

EQUIPMENT _____

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK _____

280 DRIVER DUANE

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED 275 SKS COM 3% CC 2% GEL

COMMON	<u>275 SKS</u>	@	<u>7.50</u>	<u>2076.25</u>
POZMIX		@		
GEL	<u>5 SKS</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>10 SKS</u>	@	<u>28.00</u>	<u>280.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>275 SKS</u>	@	<u>1.00</u>	<u>288.75</u>
MILEAGE	<u>044 PER SK / MILE</u>			<u>891.00</u>
TOTAL				<u>3583.50</u>

CONFIDENTIAL

REMARKS:

SERVICE

DEPTH OF JOB 387'

CEMENT DEA CIRC,

CIRCULATE 6 BBL IN PIT,

THANK YOU

PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>81 MILE</u>	@	<u>3.00</u>
PLUG	<u>8 3/8 SURFACE</u>	@	<u>45.00</u>
		@	
TOTAL			<u>758.00</u>

CHARGE TO: MURFEN DRILLING CO, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

Release

FLOAT EQUIPMENT

MAR 27 2003

From
Confidential

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Keith Van Lee

PRINTED NAME