For KCC Use: Effective Date: District #_ SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed . Form must be Signed All blanks must be Filled

Expected Soud Date b 2 b 02	Spot East
Expected Spud Date 5-25-03 month day year Ap	Spot East [1/2 N/2 - S/2 - SE
	1160 feet from N / K S Line of Section
OPERATOR: License# 32302	1320feet from x F / W Line of Section
Name: Key Gas Corp.	Is SECTION X Regular Irregular?
Address: 155 N. Market, Suite 900 City/State/Zip: Wichita, KS 67202	
City/State/Zip: WICHICA, RS 07202 Contact Person: Rod Andersen	(Note: Locate well on the Section Plat on reverse side)
Phone: (316) 265-2270	County: Cheyenne
	Lease Name: Ochsner Well #: 3
CONTRACTOR: License# DIVISE ON ACCURATION OF THE PROPERTY OF T	Field Name: Cherry Creek
CONTRACTOR: License# BELICENSED WITH AND ADDRESS OF THE PROPERTY OF THE PROPER	Is this a Prorated / Spaced Field?
	Target Information(s): Niobrara Nearest Lease or unit boundary: 1160'
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec X Infield X Mud Rotary	diodia odilace Elevation.
X Gas Storage Pool Ext: Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 200
Other	Depth to bottom of usable water: 200
	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1700!
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other trucked
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFE	RECEIVED
	IDAVIT
The undersigned hereby affirms that the drilling completion and eventual r	IDAVIT KANSAS CORPORATION COMMISSION Lugging of this well will comply with K.S.A. FE of son
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

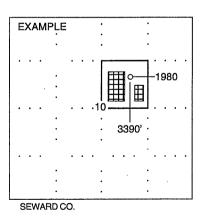
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:			
	Location of Well: County:			
Lease:	feet from N / S Line of Section feet from E / W Line of Section			
Well Number:	Sec Twp S. R East Wes			
Pield:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).