

EFFECTIVE DATE: 10-9-90

Correction *

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10-22-90 * SW NW NE Sec 7 Twp 2 S, Rg 41 X East West

OPERATOR: License # 30201 * 4290 feet from South line of Section
Name: Hillin-Simon Oil Company 2310 feet from East line of Section
Address: P.O. Box 1552 (Note: Locate well on Section Plat on Reverse Side)
City/State/Zip: Midland, TX 79702
Contact Person: Stan Venable County: Cheyenne
Phone: 915/682-2202 Lease Name: Brunswig 315 Well #: 7-2-2
Field Name: Wildcat

CONTRACTOR: License #: 30480
Name: Crandall Drilling, Inc.
Is this a Prorated Field? yes X no
Target Formation(s): Niobrara
Nearest lease or unit boundary: 1650'
Ground Surface Elevation: 3600' feet MSL

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield by X Mud Rotary
... X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... X Wildcat ... Cable
... Seismic; ... # of Holes
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 220'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: None

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Projected Total Depth: 1750'
Formation at Total Depth: Niobrara
Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal well bore? yes X no
If yes, total depth location: _____
DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

WAS: NW NW NE; 4950 FSL AFFIDAVIT: 15' SW NW NE; 4290 FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-1-90
Signature of Operator or Agent: Stan Venable Title: Staff Operations Engineer

FOR KCC USE:
API # 15- 023-20,287-00-00
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. (1)
Approved by: mbw 10-9-90 10-4-90
EFFECTIVE DATE: 10-9-90
This authorization expires: 4-4-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Handwritten marks: 2, 2, MF

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Hillin-Simon Oil Company LOCATION OF WELL:
 LEASE Brunswick 315 * 4290 feet north of SE corner
 WELL NUMBER 7-2-2 2310 feet west of SE corner
 FIELD Wildcat Sec. 7 T2S R 41 W
 COUNTY Cheyenne
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NWNWNE Sec 7 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

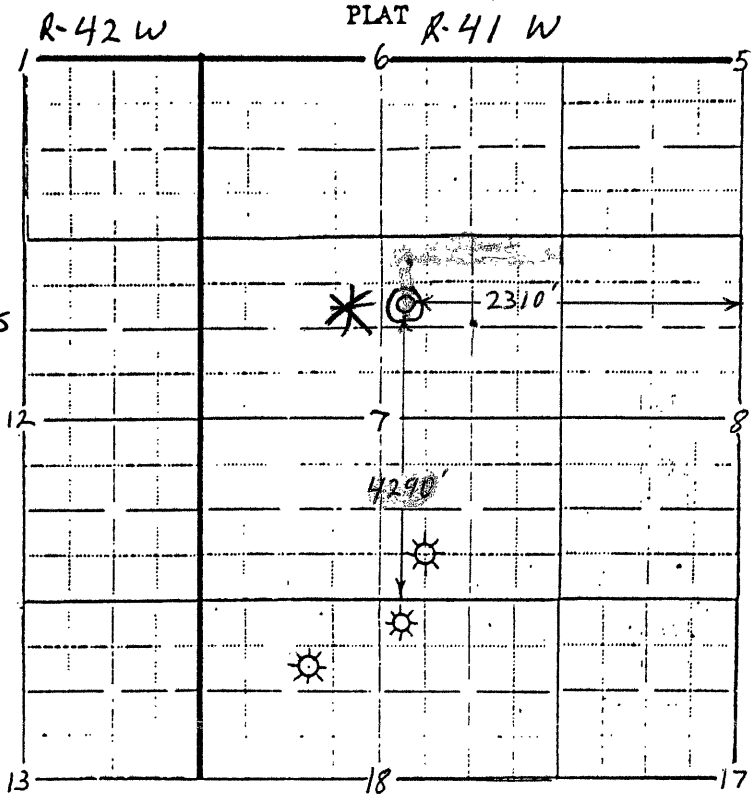
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

Proposed location is
1650' FSL of Lease.

*

Proposed location is
offset to
Hillin-Simon's: T-2S

Feikert 18-2-1
NWNWNE
18-2S-41W
 Feikert 385 18-3-2
SWNENW
18-2S-41W
 Feikert 385 7-15-1
CSWSE
7-2S-41W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Stan Venable

Date 10-1-90 Title Staff Operations Engineer

RECEIVED
STATE CORPORATION COMMISSION
NOV 16 1990
CONSERVATION DIVISION
Wichita, Kansas