For KCC Use:	9-4-03
District #	4
2212	d) No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.</li> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i>;</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.</li> <li>Hereby a continuous production (form CDP-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date:</li> </ol>	SGA? Yes IN No Must be approved by KCC five	e (5) days prior to commencing well	, , ,,,,,
Depart   Country   Count	Expected Spud Date 9 5 03		
OPERATOR: Licensel   2.511			
Addrasz: 155 N. Market. Suite 900  Contact Person. Rod Andersen  Contact Person. Rod Andersen  Contact Person. Rod Andersen  Contact Person. Rod Andersen  Well Case:  Well Case:  Och Enh Rod  Solamic:  Foliate			
County   Contact   Presson   Rod   Anderses   Anderses   Rod   Roderses   Rod   Rod   Roderses   Rod   R	Name: Key Gas Corp.	Is SECTION X Regular Irregular?	
Contract Person   Contract Person   Contract Person   Contract Person   Contract Person   Contract Person   Contract	City/State/Zin: Wichita, KS 67202	Chevenne	
Field Name: Cherry Creek   Stopped	Contact Person: Rod Andersen	Ochsner www.14	
In this a Proviated / Spaced Field?   See St.   See Minormation   See St.	Phone: (316) 203-2270	Cherry Creek	
Well Drilled For   Well Class: Type Equipment:   Ground Surface Elevation:   358	CONTRACTOR: License# 32302		XNo
Nearest Lease or unit boundary. 320	Name: Key Gas Corp.	Target Information(s): Niobrara	
Ground Surface Elevation:	Well Drilled For: Well Class: Type Fauinment:	Nearest Lease or unit boundary: 1320	
Sala   Storage   Pool Ert:   Ar Fotary   Waller will will not emile:   Yes   No   No   No   No   No   No   No   N		Ground Surface Lievation,	·
Solid   Soli			
Seismic;			X No
Depth to bottom of usable water.   Surface Pipe by Natireate:   1		200	
If OWWO: old well information as follows:   Operator:		Deptil to bottom of deadle water.	
Operator:  Well Name: Original Completion Date:  Note: Note: Note: Note: Note: AUG 2 9 2003  AUG 2 9 2003  AFFIDAVIT  The undersigned hereby affirms that the drillings: Note: Note: Approved that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amound to surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pilu gength and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing in the surface pipe required within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **PI # 15 - OZ3 - 20517-00-00 Conductor pipe required			
Well Name: Original Completion Date: Origina			
Formation at Total Depth:   Ni obrara	•	1.050	
Water Source for Drilling Operations:  Water Source for Drilling Operation of Drilling Operations:  Water Source for Drilling Operation of Drilling Operation of Successions on the second second of Successions on the Succession of Water Source on Successions on the Succession of Water Succession on Succession Operation on Succession Operation on Succession on Succession Operation Succession		Formation at Total Depth: Niobrara	
RECEIVED   Bottom Hole Location:   RECEIVED   RANSAS CORPORATION COMMISSION   Will Cores be taken?   Will Cores be taken?   If yes, proposed zone:   If yes, proposed zon	· · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:	
Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with DwR   Note: Apply for Permit with part of part with DwR   Note: Apply for Permit with DwR   Note: Apply for Permit with DwR   Note: Apply for Apply for Permit Apply for Apply for Permit Apply for Apply for Apply for Apply for Permit		Well Farm Pond Other X	
Will Cores be taken?  If Yes, proposed zone:    Yes   X   No	If Yes, true vertical depth: RECEIVED	DWR Permit #:	
Will Cores be taken?  If Yes, proposed zone:    Yes   X   No	Bottom Hole Location: KANSAS CORPORATION COMMISSION		
The undersigned hereby affirms that the drillings to the control of the undersigned hereby affirms that the drillings to the undersigned hereby affirms that the drillings that the drillings that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature o	WOS DKT #		X No
The undersigned hereby affirms that the drillings statished to and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Tereby certify that the statements made herein are true and to the best of my knowledge) and bellef.  **Or KCC Use ONLY**  API # 15	A00 2 0 200	If Yes, proposed zone:	
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rereby certify that the statements made herein are true and to the best of my knowledge and belief.  Title: Gelected  For KCC Use ONLY  API # 15 - O23 - 20517 - 00 - 00  Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order:	#133.891-C. which applies to the KCC District 3 area, alternate II come	ntire
Signature of Operator or Agent:    Solution   Signature   Solution   Signature   Solution   Signature   Solution   Signature	must be completed within 30 days of the spud date or the well shall be	be plugged. In all cases, NOTIFY district office prior to any cementing	),
File Drill Pit Application (form CDP-1) with Intent to Drill;  API # 15 - 023 - 20517 - 00 - 00  Conductor pipe required	rereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
File Drill Pit Application (form CDP-1) with Intent to Drill;  API # 15 - 023 - 20517 - 00 - 00  Conductor pipe required	Dita: 8/29/03 Signature of Operator or Apart.	Clare Grandens X	
File Drill Pit Application (form CDP-1) with Intent to Drill;  API # 15 - 23 - 205/7 - 00 - 00  Conductor pipe required	Orginature of Operator of Agent.	Title:	
API # 15	Fox CCC Hee ONLY		
Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
Conductor pipe required		- File acreage attribution plat according to field progration and acreage	W
Approved by: 27-03  Approved by: 29-03  This authorization expires: 3-1-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date: Date:	250	Notify appropriate district office 48 hours prior to workover or re-entry:	
This authorization expires: 3-1-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		- Submit plugging report (CP-4) after plugging is completed:	
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:			
Spud date: Agent: Signature of Operator or Agent: Date:		- If this permit has expired (See: authorized expiration date) please	11/7
Spud date: Signature of Operator or Agent: Signature or Sign	(Inis authorization void if drilling not started within 6 months of effective date.)	[]	1
Date:	Spud date: Agent:	Signature of Operator or Agent:	L ~
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	77.5		1
	Mail to: KCC - Conservation Division, 130 S.	Market - Room 2078, Wichita, Kansas 67202	5

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County;
Operator:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).