

12-10-87
API NUMBER 15- 153-20,698-00-00

To: 6 040836
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SE SE, SEC. 29, T 2 S, R 34 W/EX
990 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4767
Operator: Ritchie Exploration, Inc.
Name & Address: 125 N. Market, Suite 1000
Wichita, Ks. 67202

Lease Name Bliss Well # 1
County Rawlins 135.53
Well Total Depth 4170 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 298' w/ 200 sx.

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling License Number 6033
Address Wichita, Ks.

Company to plug at: Hour: 3:45 p Day: 10 Month: 12 Year: 1987

Plugging proposal received from Steve Carlton
(company name) Murfin Drilling (phone) _____

were: Order 190 sx 60/40 pozmix 6% gel 3% cal. cl. 1 sk flo-cel and 8 5/8" plug.
Spot with drill pipe and no less than 36 vis. mud between all plugs, with good
circulation and no fluid loss.

Plugging Proposal Received by Dennis Hamel
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:45 p Day: 10 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT
1st plug at 2760 w/ 25 sks
2nd plug at 2100 with 100 sks cmt w/ 2 sx flocele
3rd plug at 350 with 40 sks
4th plug at 40 with 10 sks
15 sks in Rathole

DEC 07 1988
01-07-1988
STATE CORPORATION COMMISSION
Wichita, Kansas

Remarks: Cemented by Allied
(If additional description is necessary, use BACK of this form.)

INVOICED
did not observe this plugging.

Signed Dennis L. Hamel
(TECHNICIAN)
Dennis L. Hamel

DATE 1-11-88
INV. NO. 19500

210661

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: 11/27/87
 month day year

OPERATOR: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, KS 67202
 Contact Person: Rocky Milford
 Phone: 316/267-4375

CONTRACTOR: License # 6033
 Name: Murfin Drilling Co.
 City/State: Wichita, KS

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

API Number 15- 153-20,698-00-00

NW SE SE Sec. 29 Twp. 2 S. Rg. 34 East
 990 Ft. from South Line of Section
 990 Ft. from East Line of Section
 (Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet
 County: Rawlins
 Lease Name: Bliss Well # 1
 Ground surface elevation est. 2960 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water: 250 150
 Depth to bottom of usable water: 250 150
 Surface pipe by Alternate: 2
 Surface pipe planned to be set: 280 300
 Conductor pipe required: n/a
 Projected Total Depth: 4200 feet
 Formation: Marmaton

If OWWO: old well info as follows:
 Operator:
 Well Name:
 Comp Date: Old Total Depth:

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.
 Date: 10/14/87 Signature of Operator or Agent: Robert A. Milford Title: Geologist

For KCC Use:
 Conductor Pipe Required: feet Minimum Surface Pipe Required: 200 feet per Alt.
 This Authorization Expires: 11-15-87 Approved By: [Signature] Per: 10-15-87
 EFFECTIVE DATE: 10-20-87

Spud 12/1/87 hauls water
 NW SE SE Sec. 29 Twp. 2 S. Rg. 34 East
 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays)

1st plug @ ft. deep: 2750' 2760' or formation with 25 sacks feet of cement
 2nd plug @ ft. deep: 2400' 2400' or formation with 100 sacks feet of cement
 3rd plug @ ft. deep: 330' 350' or formation with 40 sacks feet of cement
 4th plug @ ft. deep: 40' or formation with 10 sacks feet of cement
 5th plug @ ft. deep: or formation with feet of cement
 (2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be added is necessary prior to plugging.
 In Addition: Call district office before well is either plugged or production casing is cemented in.
 (Call 7 a.m. to 5 p.m. workdays)

District office use only:
 API #15- 153-20,698
 Surface casing of feet set with: sxs at: hours: 19
 Alternate 1 or 2 surface pipe was used.
 Alternate 2 cementing was completed @ ft. depth with: sxs on: 19
 Hole plugged: 19 agent

Form C-1 11/86

2966
 1200
 7660
 3060
 21066

001-16-1987

Hays, KS
Hays, KS

5.0 298' W/200sf