4-<u>062605</u>

56R

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION	API number: 15-153-20,788-00-00
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	<u>SE SW NW</u> /4 SEC. <u>06</u> , <u>02</u> S, <u>34</u> W <u>2970</u> feet from S section line <u>4090</u> feet from E section line
Operator license# <u>6875</u>	Lease Frank Trust well # 1
Operator: Marmik Oil Company	County Rawlins
Address: 200 N. Jefferson #500 El Dorado, AR 71730 Curtis Morrill	Well total depth <u>4450</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>275</u> feet
Aband. oil well, Gas well, Inp	ut well, SWD, D & A _X_
Plugging contractor: <u>Halliburton Servi</u>	ces License#
Address:	
Company to plug at: Hour: 3:00A.M Day:	30 Month: March Year: 92
Plugging proposal received from: Harol	d Maley
Company: Marmik Oil Company	Phone: 501-862-8546
Were: Order 190 sks. of 60/40 posmi	x - 3% gel 2 sks. flocele.
Plugging Proposal Received by: Gilbe Plugging operations attended by agent? Completed: Hour:2:00P.M., Day: 30 , Mo	rt G. Scheck All[], Part[], None [VX)]
Completed: Hour: 2:00P.M., Day: 30, Mo	
Actual plugging report: 1st. pluq @ 3050' w/ 25 sks.	APR 0 9 1992
2nd. plug @ 2285' w/100 sks.	CONSERVATION DIVISION Wichita, Kansas
3rd. plug @ 355' w/ 40 sks. 4th. plug @ 40' w/ 10 sks.	
15 sks. in Rathole.	
,	
Remarks:Condition of casing(in hole):GOOD X B.	AD Anhy.plug: YES 1681 NO
Bottom plug(in place):YES X ,CALC Plugged through TUBING , CASING	NO Dakota plug: VES X NO
I did 0 / G to Dot[x] observe the p	
ATE 4-22-92	(agent)
NV. NO. 34984	Form CP-2/3
3-30 JUL 0 8 1992	

4-<u>060310</u>

115 R

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	API number: 15-153-20,788 -00-00 SE SW NW /4 SEC. 06 , 02 S, 34 W 2970	
Operator license# <u>6875</u>	Lease Frank Trust well # 1	
Operator: Marmik Oil Company	County Rawlins	
Address: 200 N. Jefferson #500 El Dorado, AR 71730	Well total depth <u>4450</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>302</u> feet	
Aband. oil well, Gas well, Input well, SWD, D & A _X_		
Plugging contractor: Abercrombie Drilling, L.T.D. License#30684		
Address: Great Bend, Kansas 67530		
Company to plug at: Hour: 2:00P.M. Day: 30 Month: March Year: 92		
Plugging proposal received from: <u>Harold Maley</u>		
Company: Abercrombie Drilling, L.T.D. Phone: 316-262-1841		
Were: Order 190 sks. 60/40 pozmix - 6% gel. 1/4# flocele per sx. Space all plugs with heavy drilling mud through drill pipe.		
Plugging Proposal Received by: <u>Herb De</u> Plugging operations attended by agent?	Pines P All[], Part[], None[X]	
Completed: Hour: 2:00P.M., Day: 30, Month: March , Year: 92		
Actual plugging report:	nen	
1st. plug at 3050' with 25 sxs Anhydrite 3031' - 3069'.		
<u>2nd. plug at 2285' with 100 sxs Dako</u> 3rd. plug at 355' with 40 sxs Surf	ace pipe 302'.	
4th. plug at 40' with 10 sxs.		
Rathole at 15 sxs.	CONS. Y 3 SON MASSIC	
Remarks: <u>Halliburton</u>	4. K. D. VISION 92	
Condition of casing(in hole):GOOD X B	AD Anhy.plug: VES X NO	
Bottom plug(in place):YES ,CALC ,NO X Dakota plug:YES x NO		
Plugged through TUBING, CASING Elevation:3181 GL		
A Nat O Cata Dot[x] observe the p	lugging. Tork Cana	
35040.	(agent)	