

4-032245

7-8

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-147-20,571-00-00

NW SW NE /4 SEC. 22, 03, 16 W
3630 feet from S section line
2310 feet from E section line

Operator license# 30076

Lease: Miller Farms Well # A-1

Operator: A & A Production

County: Phillips 129.45

Address: P.O. Box 100
Hill City, Kansas 67642

Well total depth 3983 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 209 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Northwest Well Service License# 31664

Address: Fort Morgan, Colorado 80216

Company to plug at: Hour: P.M. Day: 8 Month: July Year: 1997

Plugging proposal received from: Andy

Company: A & A Production Phone: -

Were: Order 150 sxs 60/40 pozmix - 10% gel - 300# hulls.
Allied Cement Company.

RECEIVED
KANSAS OIL FIELD DIVISION
JUL 21 10:28
07-21-1997

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 4:45 P.M., Day: 8 Month: July, Year: 1997

Actual plugging report: 8 5/8" set at 209' w/145 sxs cwc. 4 1/2" set at 2456' with 100 sxs. PBT 2444'. Top squeezed at 1700' w/35 sxs - 1000' w/60 sxs - 220' w/50 sxs cement. Dropped. Recovered 1723' of 4 1/2" casing with one shot. Mixed and pumped down casing with 145 sxs cement blend with 200# hulls mixed in to Max. P.S.I. 900#. Pulled casing.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES , NO _____

Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not [] observe the plugging.

Carl Goodrow
(agent)

100

INVOICED
JUL 22 1997

DATE _____

INV. NO. 48619