

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-20084-00-00  
Spot: NWNE Sec/Twnshp/Rge: 10-1S-34W  
4620 feet from S Section Line, 1980 feet from E Section Line  
Lease Name: KISLING Well #: 1  
County: RAWLINS Total Vertical Depth: 4365 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

PROD Size: 5.5 feet: 4364 w/300 sxs cmt  
SURF Size: 8.625 feet: 364 w/250 sxs cmt

\$14186

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/19/2004 12:00 PM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 443-1031

Proposed Plugging Method: Ordered 340 sxs Midcon II cement and 1000# hulls.  
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 07/19/2004 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

8 5/8" surface casing set at 364' w/250 sxs cmt.  
5 1/2" production casing set at 4364' w/300 sxs cmt.  
PBSD 3900' with CIBP. Perfs below CIBP at 4048' - 4240'.  
Casing holes 1140' - 2621'.  
Ran tubing to 2470' - pumped 70 sxs cement with 300# hulls.  
Pulled tubing to 1200' - pumped 70 sxs cement with 400# hulls.  
Pulled tubing to 600' - pumped 65 sxs cement.  
Cement to surface. Pulled tubing to surface.  
Connected to 5 1/2" production casing - pumped 70 sxs cement.  
Max. P.S.I. 600#. S.I.P. 0#.  
Connected to 8 5/8" surface casing - pumped 20 sxs cement.  
Max. P.S.I. 200#. S.I.P. 50#.

RECEIVED  
JUL 28 2004  
KCC WICHITA

Remarks: LEASE ALSO KNOWN AS CAHOJ UNIT NE 'B' #3-1. SWIFT SERVICES, INC.-TICKET #7017.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

INVOICE

DATE 7-28-04

INV. NO. 2005060216

JUL 20 2004

ASPEN RESOURCES, LTD  
 WICHITA, KANSAS  
 CONTR ASPEN DRILLING

#1 KISLING  
 CTY RAWLINS

10-1-34W  
 C NW NE

GEOL BOB DOUGHERTY

FIELD CAHOJ EXT

E 3152 KB CM 10/6/70 <sup>CARD</sup>ISSUED 12/17/70 IP P 230 BO + 15% WTR  
 LANS-KC 4069-4252  
 GR 36

API 15-153-20,084

LOG	TOPS	DEPTH	DATUM	
ANHY		2995	+ 157	8 5/8" 364/250sx; 5 1/2" 4364/300sx
B ANHY		3030	+ 122	DST(1) 4045-58/45", REC 5'M, BHP 30-23#/30", FP 20-20
TOP		3849	- 697	DST(2) 4058-90/1', 90'OCM/TR FREE OIL, BHP 1075#/60"- 672#/30", FP 62-80#
FT R		3217	- 65	DST(3) 4088-4110/1', REC 40'MO, BHP 1023-1010#/60", FP 25-60#
FOR		3633	- 481	
WAB		3680	- 528	DST(4) 4105-70/1', 730'GIP, 115'OIL, 60'HOCM, BHP 1275-1170#/60", FP 70-150#
D CR		3881	- 729	
OREAD		3936	- 784	DST(5) 4160-4210/1'(H) 240'GIP, 1310'EL, 1220'MDY OIL 90'MOCW, BHP 1255-1250#/45", FP 170-550#
DOUG		4006	- 854	
B DOUG ZN		4024	- 872	<u>ADDITIONAL LOG TOPS:</u>
LANS	"A"	4043	- 891	
"	"B"	4065	- 913	LANS "H" 4196-1044
"	"C"	4083	- 931	" " " 4214-1062
"	"D"	4093	- 941	" " " 4236-1084
"	"E"	4117	- 965	" " " 4279-1127
"	"G"	4148	- 996	BKC 4311-1159
				LTD 4365-1213

(OVER)

ASPEN RESOURCES, LTD

#1 KISLING

10-1-34W  
 C NW NE

DST(6) 4210-30/1', 100'OIL, 20'MO, BHP 595-585#/45", FP 40-105#  
 DST(7) 4233-55/1', REC 1100'GIP, 720'CL OIL, 180'MO, 120'W, BHP 565-560#/45"  
 FP 85-455#

MICT, PF 4048-52, 4066-68, 4084-86; 4094-96, 4149-52, 4197-4201, 4215-17, 4236-  
 40 500AC 4236-40(J) 500 AC 4215-17(I) 500 AC 4197-4207(H) 500 AC 4149-53(G)  
 500AC 4084-86(C) 500 AC 4094-96(D) 500 AC 4060-75(B) 600 AC 4149-53(E) 500AC  
 4149-53(G) RE-PERF 4149-53 500AC(G) 4117-19 500 AC(E) 500 AC 4094-96(D) 500AC  
 4084-86(C) 500 AC 4066-68(B) 500 AC 4048-52(A) SWB LD & SWB 27.7580 N/W 1 3/4  
 HRS, POP