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KANSAS CORPORATION COMMISSION

JUN 28 2004

Form CP-1

WELL PLUGGING APPLICATION Form CP-1 September 2003 WELL PLUGGING APPLICATION Form must be Signed

Please TYPE Form and File ONE Copy

API #_ 15 - 051-05016-00-00	(Identifier Number of this wel). This must be listed for wells drilled since 1967; if n	o API # was issued,
indicate original spud or completion date 12/30/4			,
Well Operator: VESS OIL CORPORATION		KCC License #: 5030	
Address: 8100 E. 22nd Street North, Bldg. 300		City: Wichita	
		Contact Phone: (316) 682 - 1537	X103
		Sec. 2 Twp. 11S _ S. R. 16W	East 🗸 West
NIM NIM NE		nty:_Ellis	
Feet (in exact footage) From		rest outside section corner) Line of Section (Not Lease I	Line)
2310' Feet (in exact footage) From	✓ East / West (from nea	rest outside section corner) Line of Section (Not Lease I	Line)
Check One: 🗸 Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8-5/8"	Set at: _249'	Cemented with: 200	Sacks
Production Casing Size: 4-1/2"	Set at: 3547'	Cemented with: 175	Sacks
List (ALL) Perforations and Bridgeplug Sets: 289	4-92, CIBP - 3124'; 3158-71	'; CIBP 3190'; 3216-3304; CIBP - 3320'	
Elevation: 2070 (G.L. / K.B.) T.D.: 354 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page)	Casing Leak	nhydrite Depth: 1265' (Stone Corral Formation) unk in Hole ccordance with KCC rules and regulations	
Is Well Log attached to this application as required? If not explain why? NA	✓ Yes No Is ACO-1 file	d? ☐Yes ✓ No	
Plugging of this Well will be done in accordance List Name of Company Representative authorized to		e Rules and Regulations of the State Corporation (ns: Joel Stull	Commission.
		Phone: (785) 483 - 9169	
Address: P.O. Box 307		City / State: Natoma, KS 67651	
Plugging Contractor: Allied Cementing Co., I	nc. / Val Enargy	KCC License #: 5822	6/05
Address: P.O. Box 31, Russell, KS 6766		(Contractor's) Phone: (785) 483 - 2627	
Proposed Date and Hour of Plugging (if known?): _			
Payment of the Plugging Fee (K.A.R. 82-3-118) with Date: 6/24/04 Authorized Operator	11112 し	gent O:N (Signature)	1
Mail to: KCC - Con-	servation Division 130 S Marke	t - Room 2078, Wichita, Kansas 67202	

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WELL RECORD

KU 701-W

JUN 2 8 2004 KCC WICHITA

Company Cities Service Oil Co. Well No. 1 Farm Cish MC# CWICHITA				
Location 330' South and 330' East of N/4 Corner Sec. 2 T. 11 R. 16N				
Elevation 2070 (2068 Gr.) County	Ellis State Kansas			
Drlg. Comm. December 16, 1948 Contractor Holm Drilling Company				
Drlg Comp. December 30, 1948 Ac	sidSee Below			
T. D. 3547' Initial Prod. Physical Potential: 205 oil, 73 water, 24 hrs. (4-13-49) P. D. 3448'				
CASIMO RECORD: 8-5/8" 8 249' cem. 200 ex cement 4-1/2" 8 3547' cem. 175 ex cement	Set packer at 3364 and tried to acidise 3453-61 w/ 500 gals., would not take acid. Acidised 3328-48 with 980 gals. Swabbed 792 water in 7 hrs.			
FORMATION FROORD: shale & lime 0-40 lime 65 shale & shells 1000'	Set retainer at 3183 and squeezed with 175 sx cement, 128 sx through perfs. 3328-3461 at 2500%.			
shale, shells & red bed 1225 anhydrite 1265	Drilled cement and cleaned out to 3534 SIM.			
shale & shells 1350 shale & salt 1600 shale & shells 1840 lime & shale 2535 shale & lime 2310 lime & shale 3067	Perf. 34 shots 3520-30 " 23 shots 3504-10 " 46 shots 3430-44 " 30 shots 3404-14 " 48 shots 3356-68			
11me 3549 3549 RTD = 3547 51M	2-11-49 Acidized 1000 gals. 3504-30 " Acidized 1000 gals. 3430-44 " Acidized 1000 gals. 3356-3414 2-14-49 Pumped 20 oil, 409 wtr., 19 hrs.			
Corr. Top Lensing 3240' Penetration 307' Total Depth 3547'	Set retainer at 3311 and squeezed w/ 200 sx cement, 170 sx through perfs. 3356-3520 at 2500#.			
Drilled cement to 3534 SIM.	Drilled cement to 3448 SIM.			
Perf. 24 shots 3453-61 22 shots 3340-48 24 shots 3328-36 23 shots 3216-24	Perf. 47 shots 3292-3304 } 4000 64. 46 shots 3272-85			
Set retainer at 3192 and squeezed w/ 150 sacks cement; 127 sx through perfs. 3216-3461 at 1500%.	3-7-49 Acidized 2000 gals. 3272-3304 " Acidized 1000 gals. 3216-48 3-10-49 Pumped 130 oil, 44 water, 9 hrs.			
Drilled cement to 3260; no cement below 3260; hole making 2 gals. wtr. per br. from perfs. 3328-3461.	SYFO: 500 & 1000', 1° 1500,2000,2500, & 3000', 0°			

7-7/8" rotary hole.



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Vess Oil Corporation 8100 E. 22nd N. Bldg. 300 Wichita, KS 67226

July 02, 2004

Re: GISH C #1

API 15-051-05016-00-00

NWNWNE 2-11S-16W, 330 FNL 2310 FEL

ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550