

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-159-20926-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 4-25-1980.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419  
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67120 Contact Phone: (316) 524-1225

Lease: McGlynn Well #: 2 Sec. 4 Twp. 20 S. R. 9  East  West

C - S/2 - NE - SW Spot Location / QQQQ County: Rice

1650 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

3300 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 231 Cemented with: 165 Sacks

Production Casing Size: 5 1/2 Set at: 3242 Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4' open hole

Elevation: 1706 ( G.L. /  K.B.) T.D.: 3246 PBTD: 3246 Anhydrite Depth: ?  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

RECEIVED

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

JUL 26 2004

If not explain why? \_\_\_\_\_

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Phone: (316) 524-1225

Address: P.O. Box 438 City / State: Haysville, KS 67120

Plugging Contractor: Mike's Testing & Salvage KCC License #: 31529  
(Company Name) (Contractor's)

Address: P.O. Box 467, Chase, KS 67524-0467 Phone: (620) 938-2943

Proposed Date and Hour of Plugging (if known?): 8-1-04

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-23-04 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PETROLEUM ENERGY, INC.

DAILY WELL REPORT

Lease: McGLYNN #2

Location: C of S/2 NE/4 SW/4, Sec.4-20S-9W

County: Rice County

Operator: PETROLEUM ENERGY, INC.

Contractor: WHITE & ELLIS DRILLING, INC.

Geologist: JIM MUSGROVE

Surface Casing: 231' of 8-5/8" w/ 165 sacks.

Prod. Casing: 3242' of 5-1/2" with 125 sacks.

Elevation: 1706 G.L. / 1711 K.B.\*\*

Spud: 4-25-80 Completion: 6-15-80

Notify: Glen Vess, Jr. 316 / 683-4302

Ref. Well: PETROLEUM ENERGY, INC.: #1 McGLYNN SE NW SW, Sec.4-20S-9W Rice Co.

- 4-25: Set surface casing.
- 4-26: Drilling at 475'.
- 4-27: Drilling at 1530'.
- 4-28: Drilling at 2230'.
- 4-29: Drilling at 2823'.
- 4-30: Ran DST #1 (2988 - 3012) 90' zone Lansing. Strong blow. Recovered 720' gas in pipe; 60' heavy oil and gas cut mud; 60' muddy oil; 60' heavy oil and gas cut water; and 60' slightly oil cut water. ISIP 782; FSIP 750; IFP 75-75; FFP 107-107#. A log will pinpoint the pay zone. We have a well in the Lansing and are drilling to the Arbuckle (main objective). Drilling at 3017'.
- 5-1: Drilling at 3220'.
- 5-2: Ran DST #2 (3193 - 3246) Arbuckle. Weak steady blow. Recovered 125' oil cut mud no water. ISIP 552; FSIP 442; IFP 77-77; FFP 88-88#. Set production casing. We now have Arbuckle and Lansing production (Log shows 5' of pay in Lansing). The next report will be in approximately 3 weeks when cable tools move in.
- 5-19: Moved in cable tools.
- 5-20: Drilled out cement.
- 5-21: Drilling out shoe.
- 5-22: Drilled out cement. Had overnight fillup of 150' muddy oil - no water. Preparing to acidize with 250 gallons of 28% acid.
- 5-23: Overnight fillup of 2.3 bbls. oil. Reacidizing with 500 gallons of 28% acid. Swabbed 1/2 bbl. oil per hour. Will cable tool deeper.
- 5-24: Cut 3' more.
- 5-27: Checking fillup and testing.
- 5-28: Had fillup of 900' oil (21.6 bbls. oil ... 3 day fillup). Acidized with 1000 gallons of 28% acid.

\*\*We will use Kelly Bushing.

Formation	Sample Log	Comparisons
Heebner	2749 (-1038)	2' low.
Toronto	2771 (-1060)	4' low.
Douglas	2780 (-1069)	3' low.
Brown Lime	2875 (-1164)	1' low.
Lansing	2906 (-1195)	6' low.
Arbuckle	3240 (-1529)	21' low.
Total Depth	3246 (-1535)	6' high.
		Electric Log
<i>- well has always had 2 3/8" tubing -</i>		

**RECEIVED**  
**JUL 26 2004**  
**KCC WICHITA**

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Bear Petroleum, Inc.  
PO Box 438  
Haysville, KS 67060

July 29, 2004

Re: MCGLYNN #2  
API 15-159-20926-00-00  
S2NESW 4-20S-9W, 1650 FSL 3300 FEL  
RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,  


David P. Williams  
Production Supervisor

District: #2  
130 S. Market, Room 2125  
Wichita, KS 67202-3208  
(316) 337-6231