

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR Cinco Exploration Company API NO. 15-147-20400-00-00

ADDRESS P.O. Box 3723 COUNTY Phillips

Victoria, TX 77903 FIELD Wildcat

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION None

PHONE 512/573-2416

PURCHASER None LEASE Gower

ADDRESS WELL NO. 1

WELL LOCATION C NE NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from North Line and

ADDRESS 801 Union Center 660 Ft. from East Line of

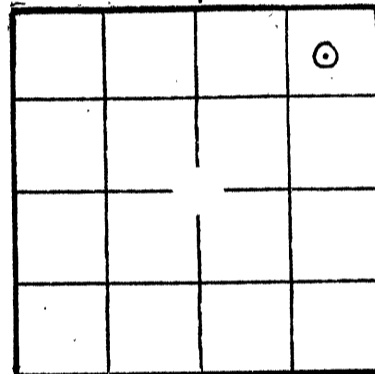
Wichita, Kansas 67202 the NE (Qtr.) SEC 5 TWP 3 RGE 16 W

PLUGGING Same

CONTRACTOR

ADDRESS

WELL PLAT (Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4018 PBTD P & A

SPUD DATE 11/30/82 DATE COMPLETED 12/8/82

ELEV: GR 2002 DF KB 2007

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 287 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Melvin Klotzman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January 3, 1983.

MY COMMISSION EXPIRES: 12-07-84

Doris Davenport (NOTARY PUBLIC) DORIS DAVENPORT Notary Public, Victoria County, Texas

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 07 1983 01-07-1983 CONVENTION DISTRICT Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

| FORMATION DESCRIPTION, CONTENTS, ETC.   |  | TOP | BOTTOM | NAME | DEPTH |
|---|--|-----|--------|------|-------|
| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. _____</p> <p>Drillers Log</p> <p>Clay &amp; Sand 0' 291'</p> <p>Sand &amp; Shale 291' 1530'</p> <p>Anhydrite 1530' 1550'</p> <p>Shale &amp; Lime 1550' 2470'</p> <p>Lime &amp; Shale 2470' 3640'</p> <p>Shale 3640' 3780'</p> <p>Lime &amp; Dolomite 3780' 3920'</p> <p>Dolomite &amp; Shale 3920' 4018'</p> <p>DST #1 3283-3335 30/70/45/90<br/>IH-1633, FH-1624, IF-8/17<br/>ISIP-1250, FF-17/25, FSIP-1233<br/>Recovery: 30' thin drilling mud</p> |  |     |        |      |       |
| <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>Anhydrite 1532'</p> <p>Topeka 2996'</p> <p>Heebner 3214'</p> <p>Toronto 3242'</p> <p>Lansing 3260'</p> <p>Base Kansas 3516'</p> <p>City</p> <p>Viola 3791'</p> <p>Simpson 3929'</p> <p>Arbuckle 3990'</p> <p>TD 4018'</p> <p>Ran G.R.-Guard log from 4009' tp 2900' with computer analysis</p>   |  |     |        |      |       |
| <p>If additional space is needed use Page 2, Side 2</p>   |  |     |        |      |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives   |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|------------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 24             | 287           | Class "H"   | 200   | 2% gel, 3% CaCl <sub>2</sub> |
|                   |                   |                           |                |               |             |       |                              |
|                   |                   |                           |                |               |             |       |                              |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|  |   |                    |
|--|---|--------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity            |
| Estimated Production -I.P.                         | Oil bbls.   | Gas bbls.          |
| Disposition of gas (vented, used on lease or sold) | Water % MCF   | Gas-oil ratio CFPB |
| Perforations                                       |   |                    |