

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5923 EXPIRATION DATE 6-30-83

OPERATOR American Petroleum Co., Inc. API NO. 15-147-20,411-00-00

ADDRESS 400 N. Woodlawn, Suite 111 COUNTY Phillips

Wichita, Kansas 67208 FIELD ZILLINGER

** CONTACT PERSON JAMES T. BARVAIS PROD. FORMATION LANSING/KC

PHONE 9316) 684-5273

PURCHASER NOT APPLICABLE LEASE Zillinger

ADDRESS WELL NO. 1A

DRILLING Pioneer Drilling Co. 330 Ft. from S Line and

CONTRACTOR 939 Ft. from W Line of (N)

ADDRESS 308 W. Mill Plainville, Kansas 67663 the NE (Qtr.) SEC 31 TWP 3s RGE 19 (W)

PLUGGING Pioneer Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR 308 W. Mill KCC ✓

ADDRESS Plainville, Kansas 67663 KGS ✓

TOTAL DEPTH 3590' PBTB SWD/REP ✓

SPUD DATE 5-6-83 DATE COMPLETED 5-12-83 PLG. ✓

ELEV: GR 2180' DF 2183' KB 2185'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

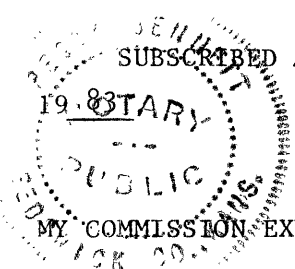
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JAMES T. BARVAIS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) JAMES T. BARVAIS



SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of MAY

(Signature) PEGGY BENNETT (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 20 1983 5-20-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1A.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
shales	0'	210'	ANHYDRITE	1784 (+401)
shales and sand	210'	480'	BASE ANHYDRITE	1800 (+385)
shales	480'	1789'	TOPEKA	3164 (- 979)
anhydrite	1789'	1804'	HEEBNER	3363 (-1178)
shales	1804'	2290'	TORONTO	3391 (-1206)
lime and shale	2290'	2319'	LANSING/KC	3408 (-1223)
lime and shale	2319'	2480'	BASE KC	NONE
limes and shales	2480'	2720'	RTD	3588 (-1403)
lime and shale	2720'	2901'		
lime and shale	2901'	3090'		
limes and shale	3090'	3252'		
lime and shale	3252'	3384'		
lime and shale	3384'	3471'		
lime and shales	3471'	3499'		
lime and shales	3499'	3551'		
lime and shale	3551'	3590'		
	3590'	R.T.D.		
COPIES OF LOG, DST #1 & #2 AND GEOLOGIST REPORT ENCLOSED HEREWITH				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20#	208'	60-40 pos	125	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
----------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold) Perforations