

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484

Name: ANDERSON ENERGY, INC.

Address 200 E. 1st #414

City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person: Bill Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Bill Peterson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9-9-94 9-14-94 9-14-94
Spud Date Date Reached TD Completion Date

API NO. 15- 147-20559-00-00

County Phillips ORIGINAL

W/2_W/2_NE Sec. 26 Twp. 3 Rge. 19 XX^E_W

1320 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)

Lease Name Veeh Well # 5

Field Name Stuttgart South

Producing Formation D&A

Elevation: Ground 2037 KB 2042

Total Depth 3370 PBSD _____

Amount of Surface Pipe Set and Cemented at 223 Feet

Multiple Stage Cementing Collar Used? _____ Yes XXXXXX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 298 7-11-95
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 511 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William J. Anderson

Title Secretary-Treasurer Date 10-11-94

Subscribed and sworn to before me this 11 day of October, 1994.

Notary Public Linda D. Rausch

Date Commission Expires 10/03/1998

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
10-12-94
DISTRIBUTION
 KCC
 KGS
 SUBDIVISION
 PLUG
NGPA
OTHER
(Specify)

LINDA D. RAUSCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/03/1998

Operator Name ANDERSON ENERGY, INC. Lease Name Veeh Well # 5

Sec. 26 Twp. 3 Rge. 19 East West County Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1550	(+492)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	1577	(+465)
List All E.Logs Run:	None	Neva	2453	(-401)
		Topeka	2953	(-911)
		Oread	3106	(-1064)
		Heebner	3152	(-1110)
		Lansing	3197	(-1155)
		RTD	3370	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	223	60-40 poz	135	2% gel 3% c.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DST #1 Misrun

API #15-147-20559

DST #2 3215'-56' Lansing B & D
20 (30) 20 (45)
Rec 135' water w/oil spots
IFP 78-78# FFP 117-117#
ISIP 380# FSIP 390#

DST #3 Misrun

DST #4 3333-70' Lansing I & J
30 (45) 30 (25)
Rec 5' mud w/oil spots
IFP 48-48# FFP 48-48#
ISIP 566# FSIP 117#

RECEIVED
STATE CORPORATION COMMISSION

OCT 12 1994

CONSERVATION DIVISION
WICHITA, KANSAS

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
 Russell, Kansas 67665

8347

Date	9-9-94	Sec.	26	Twp.	3	Range	19	Called Out	10:00 AM	On Location	12:15 AM	Job Start	3:00 PM	Finish	3:30 PM	
Lease	Veeh	Well No.	5	Location	6N 1/2 W Speed			County	Phillips	State	KS					
Contractor	White & Ellis Drlg											Owner	Anderson Energy Inc			
Type Job	Surface											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	12 1/4		T.D.	224												
Csg.	8 5/8		Depth	223												
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left in Csg.	15'		Shoe Joint													
Press Max.			Minimum													
Meas Line	NO		Displace													
Perf.																

Charge To Anderson Energy Inc
 Street 200 E 1st A 414
 City Wichita State KS 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X James Homwell
CEMENT

Amount Ordered	135 sks 60/40 3% cc 2% Gel	
Consisting of		
Common	81 @ 5.75	465.75
Poz. Mix	54 @ 3.00	162.00
Gel.	2 @ 9.00	18.00
Chloride	4 @ 25.00	100.00
Quickset		

EQUIPMENT

No.	Cementer	Dean
Pumptrk 279	Helper	Bill
No.	Cementer	
Pumptrk	Helper	
Bulktrk 213	Driver	Jason
Bulktrk	Driver	

Handling	@ 1.00	135.00
Mileage	4c / Sk / Mile	216.00
Sub Total		351.00
Total		1096.75

DEPTH of Job

Reference:	Pump Trk chrg	430.00
	2 per Mile 49m	99.00
	8 5/8 Plug	12.00
	Sub Total	541.00
	Tax	
	Total	562.00

Floating Equipment
RECEIVED
 SEP 23 1994
 RECEIVED
 OCT 1 1994
 Thank You
 DIVISION
 WICHITA, KANSAS

Remarks: Ran 5 Joints 8 5/8 Csg cemented with 135 sks 60/40 3% cc 2% Gel cement did circulate

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

8099

New

Date	9-14-94	Sec.	24	Twp.	3	Range	19	Called Out	10:15pm	On Location	2:00pm	Job Start	5:15pm	Finish	
Lease	Veeh	Well No.	S	Location	6W Speed	County	Phillips	State	Ka						
Contractor	White & Ellis														
Type Job	plug														
Hole Size	7 3/8														
Csg.	T.D.														
Tbg. Size	Depth														
Drill Pipe	4 1/2														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
 Charge To Anderson Energy, Inc.
 Street 200 E First #414
 City Wichita State Ka
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No.
 X James Connell
 CEMENT

EQUIPMENT

No.	Cementor	Bill
Pumptrk 177	Helper	Will
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk 282	Driver	Jason

Amount Ordered	170 lbs 60-40-6 1pk @ 2lb/ft	
Consisting of		
Common	102 @ 575	586.50
Poz. Mix	68 @ 3.00	204.00
Gel.	9 @ 9.00	81.00
Chassis	cello - 1 @ 25.00	25.00
Quickset		

DEPTH of Job	
Reference:	
	Pump Truck 430' - 90.00
	62 p/m 40m 21.00
	8 5/8 Plug Sub Total 541.00
	Tax
	Total

Handling	@ 1.00	170.00
Mileage	4 @ / 1/2 / Mile 40	272.00
Sub Total		1338.50
Total		
Floating Equipment		

Remarks:
 1st plug C 1570 of 250lb
 2nd plug C 935 of 80lb
 3rd plug C 275 of 40lb
 4th plug C 40 of 10lb
 15 lb in Rathole

Thank
 RECEIVED
 STATE CORPORATION COMMISSION
 SEP 23 1994
 OCT 12 1994
 CONSERVATION DIVISION
 WICHITA