

FOR KCC USE:

EFFECTIVE DATE: 6-7-97

DISTRICT # 4

SGA? . . . . Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 8 1997  
month day year

OPERATOR License#: 5011  
Name: Viking Resources, Inc.  
Address: 105 S. Broadway, Ste 1040  
City/State/Zip: Wichita, KS 67202  
Contact Person: Shawn P. Devlin  
Phone: (316) 262-2502

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Co, Inc.

Well Drilled For:	Well Class:	Type Equipment
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of holes	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?:  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Spot

NW - NE - SW Sec 11 Twp 3S Rg 19W

2310 feet from South line of Section  
3630 feet from East line of Section  
IS SECTION  REGULAR  IRREGULAR?  
(Note: Locate well on the Section Plat on Reverse Side)

County: Phillips  
Lease Name: Imm Well #: 1  
Field Name: Stuttgard Ext

Is this a Prorated/Spaced Field?  yes  no  
Target Formation(s) LKC

Nearest lease or unit boundary: 330  
Ground Surface Elevation: unknown feet MSL

Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 280 1000

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe planned to be set: 200

Length of Conductor pipe required: none  
Projected Total Depth: 3500

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations: \_\_\_\_\_

DWR Permit #:  well  farm pond  other  
Will cores be taken?  yes  no

If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby confirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1 Notify the appropriate district office prior to spudding of well;
- 2 A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4 If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5 The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6 IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY THE DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/30/97 Signature of Operator or Agent: [Signature] Title: Vice President

FOR KCC USE: API # <u>15-147-205790000</u> Conductor pipe required <u>NONE</u> feet Minimum surface pipe required <u>200'</u> feet per Alt. <input checked="" type="checkbox"/> (2) Approved by: <u>JK 6-7-97</u> This authorization expires: <u>12-2-97</u> (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____
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- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 130 S. Market #2078, Wichita, KS 67202-3802

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 30 1997  
5-30-97  
CONSERVATION DIVISION  
WICHITA, KS

11 3 1997

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Viking Resources, Inc.  
 LEASE Imm  
 WELL NUMBER 1  
 FIELD Stuttgard Ext

LOCATION OF WELL: COUNTY Phillips  
2310 feet from SOUTH line of section  
3630 feet from EAST line of section  
 SECTION 11 TWP 3S RG 19W

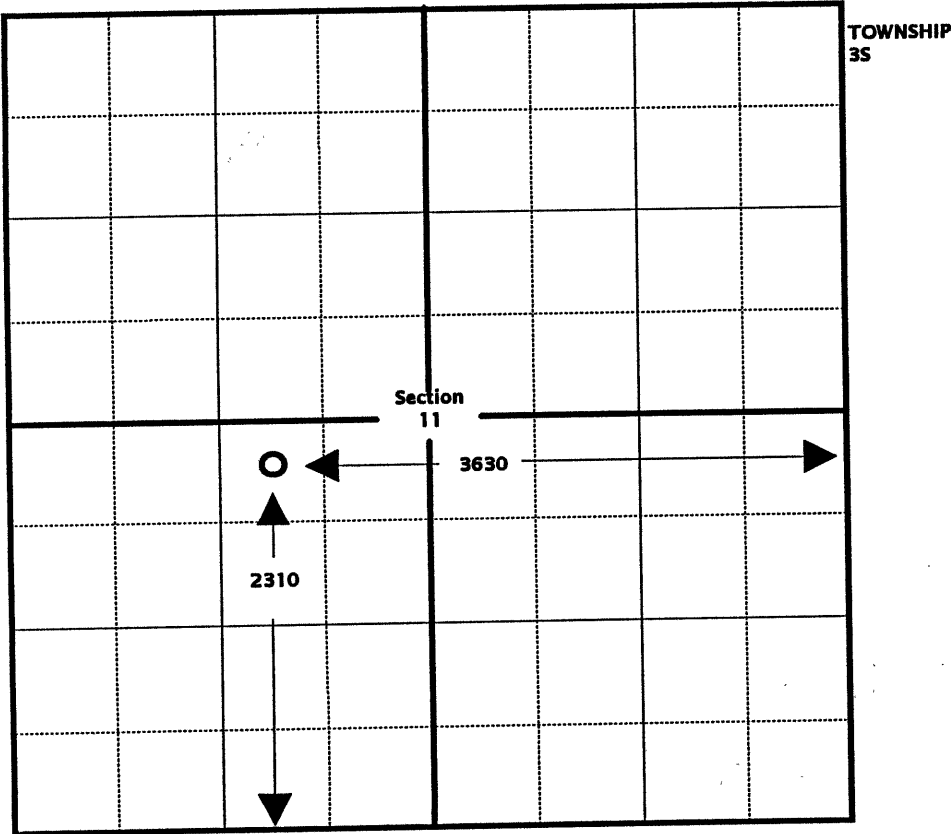
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE NW -- NE -- SW

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER BOUNDARY.**  
 Section corner used \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

**RANGE 19W**



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.