

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date .. November 30, 1985 ..
month day year

API Number 15— 147-20,491-00-00

OPERATOR: License # 8137

SWNW NW Sec. 29, Twp. 3, S, Rg. 17, East
4290 West

Name .. Gerry Johnson ..

4290 Ft. from South Line of Section

Address .. R. R. 3, Box 35 ..

4950 Ft. from East Line of Section

City/State/Zip .. Phillipsburg, Kansas 67661 ..

(Note: Locate well on Section Plat on reverse side)

Contact Person .. Gerry Johnson d/b/a Johnson Oil ..

Phone .. 913-543-6171 ..

Nearest lease or unit boundary line .. 1320 .. feet

CONTRACTOR: License #

County .. Phillips ..

Name ..

Lease Name .. Johnson .. Well # 1 ..

City/State .. Kansas ..

Ground surface elevation .. 1898 .. feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: ___yes no

Oil ___ SWD ___ Infield ___ Mud Rotary

Municipal well within one mile: ___yes no

___ Gas ___ Inj Pool Ext. ___ Air Rotary

Surface pipe by Alternate: 1 ___ 2

___ OWWO ___ Expl ___ Wildcat ___ Cable

Depth to bottom of fresh water .. 100' ..

If OWWO: old well info as follows:

Depth to bottom of usable water .. 950 ..

Operator ..

Surface pipe planned to be set .. 200' ..

Well Name ..

Projected Total Depth .. 3900' .. feet

Comp Date .. Old Total Depth ..

Formation .. Arbuckle ..

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

___ cementing will be done immediately upon setting production casing.

Date .. 11-25-85 .. Signature of Operator or Agent .. Gerry Johnson .. Title .. Owner .. Johnson Oil ..

For KCC Use:

Conductor Pipe Required .. feet; Minimum Surface Pipe Required .. feet per Alt. 1 2

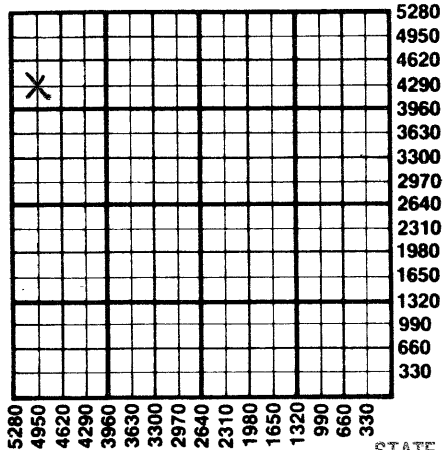
This Authorization Expires .. 5-27-86 .. Approved By .. 11-27-85 ..

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



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 STATE CORPORATION COMMISSION

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

NOV 27 1985
 11-27-1985
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238