

FOR KCC USE:

OWWO

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-21-96

DISTRICT # 4

SSA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 month 7 day 96 year

Spot S.W.- N.W.- N.W. Sec 26.. Twp 3.. S. Rg 19.. East West

OPERATOR: License # 5011 Name: Viking Resources, Inc. Address: 105 S. Broadway Ste 1040 City/State/Zip: Wichita, KS. 67202 Contact Person: Shawn Devlin Phone: 316.262-2502

990 feet from North line of Section 330 feet from West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30606 Name: Murfin, Drilling

County: Phillips Lease Name: Grau Well #: 4 Field Name: Stuttgart So. Is this a Prorated/Spaced Field? yes X no Target Formation(s): LKC Nearest lease or unit boundary: 330 Ground Surface Elevation: unknown 2100 feet MSL Water well within one-quarter mile: X yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180 Depth to bottom of usable water: 990 1000 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200 211 Length of Conductor pipe required: Projected Total Depth: 3550 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: well X farm pond other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic: # of Holes Other

If OWWO: old well information as follows:

Operator: Bridgeport Oil Well Name: Grau "A" 1 Comp. Date: 1945 Old Total Depth 3635

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

MAY 15 1996 5-15-96

CONSERVATION DIVISION

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/14/96 Signature of Operator or Agent: [Signature] Title: VP

FOR KCC USE: API # 15- 147-010040001 Conductor pipe required NONE feet Minimum surface pipe required 211 feet per Alt. X(2) Approved by: JK 5-16-96 This authorization expires: 11-16-96 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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