*				*· \$	ı
<b>.</b>	ć.			*	
FOR KCC USE:		•		3	FORM C-1 7/91
EFFECTIVE DATE: 10	)-3-99	State of Kan	sas		FORM MUST BE TYPED FORM MUST BE SIGNED
DISTRICT # 4		NOTICE OF	INTENTION TO DRILL	ALL E	BLANKS MUST BE FILLED
SGA? Yes No		Must be approved by the	K.C.C. five (5) days prior	to commencing well	88
		, ,	Spot	to commencing wen	1 Wood of the
Expected Spud Date	11 1	1999			1 5 43°
	nth day	year	NE - NE - SW		2 Twp 3S Rg 19W
OPERATOR License			2310 2970	feet from South East	line of Section
Name: Address:	Viking Resources, Inc. 105 S. Broadway, Ste 1	040	IS SECTION (Note:	X REGULAR Locate well on the Sect	IRREGULAR? (ion Plat on Reverse Side)
City/State/Zip: Contact Person:	Wichita, KS 67202 Shawn P. Devlin		County: Phil I Lease Name:	lips Manz	i i
Phone:	(316) 262-2502		√ Field Name:	Stuttgart	Well #: 1
	ense #: 30606		( Target Formatio	n(s) LKC	yes Xno /
Name: <u>Mu</u>	rfin Drilling, Inc.		Nearest lease or	unit boundary:	330 / 2117 feet MSI
Well Drilled For:	Well Class:	Type Equipment	( Water well withi	n one-quarter mile:	yes X no
	Rec <u>X</u> Infield		1 Depth to bottom	oply well within one m of fresh water:	Il yes X no
	rage Pool E posal Wildca		<ul> <li>Depth to bottom</li> <li>Surface Pipe by</li> </ul>	of usable water:	1000 (020 1 X 2/
Seismic # of	f holesOther		Length of Surface	e Pipe planned to be s	et: 200 /
If OWWO: old well informat	tion as follows:		Projected Total I	actor pipe required: Depth:	None 3500
Operator: Well Name:			rormation at 10	tal Depth: LKC	
Comp. Date:	Old Total De	pth:	water Source for	r Drilling Operations: well X farn	n pond other
Directional, Deviated or Ho	rizontal wellbore?:	yes X no	DWR Permit #: Will cores be tak		
If yes, true vertical depth: Bottom Hole Location:			If yes, proposed		yes _X no/
		AFFI	DAVIT		
The undersigned hereby co	onfirms that the drilling, c	ompletion and eventual	plugging of this well will o	omply with K.S.A.	
55-101, et. seq. It is agreed that the followi					
	e district office prior to sp				
2 A copy of the approve	d notice of intent to drill	shall be posted on each o	Irilling rig;		
surface pipe shall be :	set through all unconsolid	lated materials nlus a mi	circulating cement to the nimum of 20 feet into the	rendarlature facultations	
4 if the well is dry hole,	, an agreement between th	ne operator and the distr	ict office on plug length a	underlying formation; nd placement is	
necessary prior to plu 5 The apprpriate distric	t office will be notified be	fore well is either plugge	ed or production casing is	cemented in	
O IF AN ALIEKNATE II C	OMPLETION, PRODUCTION	N PIPE SHALL BE CEMENT	ED FROM BELOW ANY USA OFFICE PRIOR TO ANY CEI	RIE WATER TO CHEEA	CE
I hereby certify that the stat	tements made herein are t	true and to the best of m	y knowledge and belief.	MENTING.	
Date: 9/25/99	Signature of Operator or	Agent:	rIDQ	Title: Vice	President
	FOR KCC USE:				
	API# 15- /	7-20592-	0000		
			_	,	
	Minimum surface pipe re	equired <u>200</u> fee	et per Alt. 💢 2		
	Approved by:	9-28-99			1
	This authorization expire	es: <u>3-28-200</u>	٥		Mr. 105
	(This authoization void if 6 months of effective dat		nin		and the
	Spud date:	Agen <u>t:</u>			and the state of t
-File	Drill Pit Application (form	CDP-1) with Intent to Dr	ill;		According to the second of the
-File	Completion Form ACO-1 v acreage attribution plat ac	ccording to field proration	n orders:		S SE V
-Noti	fy appropriate district offic mit plugging report (CP-4)	ce 48 hours prior to worl	kover or re-entry		rane passeng money
-Obta	ain written approval before	e disposina or injectina e	દાલ્ય; salt water.		U BA
Mail to: Conservation Division	on, 130 S. Market #2078, \	Wichita, KS 67202-3802			
					and and

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

SW

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is an a prorated or spaced filed complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage aatribution unit for oil wells.

API NO. 15-

OPERATOR	ATOR Viking Resources, Inc.						ATION OF	MELL: COU		ilips		
LEASE							2310		SOUTH	line of s		
WELL NUMBE	R	1					2970		EAST	line of s		
FIELD	Stut	tgart				SEC	TION	2	TWP	<u>3S</u>	RG	19W
NUMBER OF ACRES ATTRIBUTABLE TO WELL  QTR/QTR/QTR OF ACREAGE NE NE SW					<u>IF S</u>	IS SECTION IF SECTION IS I		REGULAR or LOCATE WELL	FROM NE		GULAR	
							RNER BOU		AIF.	1847 V	C.	
							tion corne	r used _	NE	_NW _X	SE	s
					<b>6</b> -	PLAT		۱ مالمید ام				
(Show location	on of th	e well and	shade a	ttributable i	acreage to	or prorated	or space	a wells.)				
		(Sho	w tootag	e to the nea	arest lease	RANGE	oundary III <b>19W</b>	ne.)				
·					<del></del>	KANGE	1500	7				
								TOWNSHIP	ı			
								35				
							<u> </u>					
								_				
								1				
			†			^						
			s	ection			ļ.,	_				
			0	2970 -	<u> </u>	<del> </del>	+					
							ļ					
			2310		<u> </u>	.]	<u> </u>					
		Ī					,					
				1		1						
			1 1			ŀ		*				
			: .	-	•							

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west lines; and
- the distance to the nearest lease or unit boundary line.

FOR KCC USE:	1			FORM C-1 7/91	
EFFECTIVE DATE: 10	-3-99	State of Kansas		FORM MUST BE TYPED FORM MUST BE SIGNED	
DISTRICT # 4		NOTICE OF INTEN	TION TO DRILL	ALL BLANKS MUST BE FILLED	
SGA? Yes .X. No	Musi	t be approved by the K.C.C	. five (5) days prior to comm	nencina well	
			Spot		
Expected Spud Date 1	,	1000	•	. *	
month		1999 year	NE - NE - SW	Sec <u> </u>	•
OPERATOR License#:	5011		2310 feet from 2970 feet from 2970		
Name:	Viking Resources, Inc.		IS SECTION X	REGULAR IRREGULAR?	
Address: City/State/Zip:	105 S. Broadway, Šte 1040 Wichita, KS 67202		(Note: Locate w	vell on the Section Plat on Reverse Side)	
Contact Person:	Shawn P. Devlin		County: Phillips Lease Name: Manz	Well #:	•
Phone:	(316) 262-2502		Field Name: Stuttg	art	•
CONTRACTOR: Licens			Is this a Prorated/Space Target Formation(s)		
Name: <u>Murfi</u>	n Drilling, Inc.		Nearest lease or unit bo	undary: 330	•
Well Drilled For:	Well Class:	Type Equipment	Ground Surface Elevation Water well within one-q		•
X Oil Enh Ro			Public water supply well	within one mil yes X no	
X Oil Enh Ro		X Mud Rotary Air Rotary	Depth to bottom of fresl Depth to bottom of usal		
OWWO Dispos		Cable	Surface Pipe by Alternat	e: 1 X 2	
Seismic # of he	olesOther		Length of Surface Pipe p Length of Conductor pip	lanned to be set: 200	
If OWWO: old well information	as follows:		Projected Total Depth:	pe required: None 3500	
Operator: Well Name:			Formation at Total Dept	h: LKC	
Comp. Date:	Old Total Depth:		Water Source for Drilling	g Operations: vell <u>X</u> farm pond other	
Directional, Deviated or Horiz	ontal wellhore?	was V ==	DWR Permit #:		
if yes, true vertical depth:	Ontal Wellborel.	yes <u>X</u> no	Will cores be taken? If yes, proposed zone:	yes <u>X</u> no	
Bottom Hole Location:		ĀĒFIDAVIT	• ,, ,	Mile Rich arts are	
The undersigned hereby confi 55-101, et. seq. It is agreed that the following		etion and eventual pluggi			COMMISSION
	istrict office prior to spudding		* WAS: SECT		999
2 A copy of the approved in 3 The minimum amount to surface pipe shall be set 4. If the well is dry hole, ar necessary prior to plugg 5. The apprpriate district of 1. If AN ALTERNATE II CON	notice of intent to drill shall f surface pipe as specified b through all unconsolidated a agreement between the op ing; ffice will be notified before IPLETION, PRODUCTION PIP UD DATE. IN ALL CASES, NO	be posted on each drilling elow shall be set by circula materials plus a minimun erator and the district offi well is either plugged or p E SHALL BE CEMENTED FRO TIFY THE DISTRICT OFFICE	Iting cement to the top; in a of 20 feet into the underly ce on plug length and place roduction casing is cemente DM BELOW ANY USABLE WA' F PRIOR TO ANY CEMENTING	CONSERVATION D CONSERVATION D WICHITA, K	IVISION
Date: 9/29/99 S	ignature of Operator or Age	nt:	PDR	Title: Vice President	
Ĉ	OR KCC USE: .PI # 15- 斗つ- onductor pipe required linimum surface pipe requir	20572 0000 NONE feet			
			'''		
^	pproved by: COR 10	-25-99 JK/O	RIG 9-28-9954	<del>`</del>	N
	his authorization expires:	3-28-2000	,		180
[n	his authoization void if dril months of effective date.)	ling not started within	_		ı
		Agen <u>t:</u>	1		
-File Dr	ill Pit Application (form CDP	-1) with Intent to Daille			100
; -File Co	mpletion Form ACO-1 within	n 120 days of spud date:			S
-File aci	reage attribution plat accord appropriate district office 48	ling to field proration orde	rs;		l.
-Submit	: plugging report (CP-4) afte	r plugging is completed:			1
-Obtain Mail to: Conservation Division,	written approval before dis	nosing or injecting calt wa	ter.	•	
	Mich	, No 0/ 202-3002		1	2
			•		E

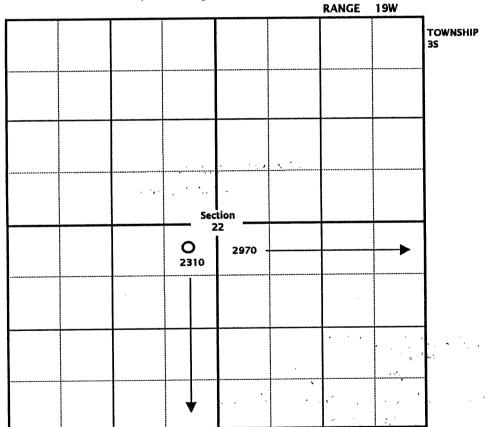
#### IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is an a prorated or spaced filed complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage aatribution unit for oil wells.

API NO. 15-											į.
OPERATOR	Viking Resources, Inc.				LOCATION OF V	WELL: COUNTY	Phillips			1 :	
LEASE	Manz				2310	_feet form	SOUTH	line of	section	2	
WELL NUMBER	1				2970	feet form	EAST	line of	section		
FIELD	Stuttgart				SECTION	22	TWP	35	RG	19W	
NUMBER OF AC QTR/QTR/QTR	CRES ATTRIBUTABLE OF ACREAGE	TO WELL NE	NE	SW	CORNER BOUN Section corne	IRREGULAR LOC IDARY.	GULAR or CATE WELL			GULAR	N

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



# In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e.
   section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- the distance to the nearest lease or unit boundary line.