

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver CO 80202
Purchaser: _____
Operator Contact Person: Tom Hemler
Phone: (303) 298-8100 ext 1330
Contractor: Name: Ensign Drilling Company
License: 33381
Wellsite Geologist: Richard Robba, PG

API No. 15 - 059-24983-00
County: Franklin
C _NE_ _NE_ Sec. 32 Twp. 18 S. R. 20 East West
550 feet from S / N (circle one) Line of Section
620 feet from E W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Short Well #: 41-32
Field Name: Forest City Coal Gas Area
Producing Formation: Cherokee Group
Elevation: Ground: 1019 Kelly Bushing: 1019
Total Depth: 1280 Plug Back Total Depth: 1280
Amount of Surface Pipe Set and Cemented at 40 Feet
Stage Cementing Collar Used? Yes No

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 45
Set depth to Surface w/ 16 sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 500 bbls
Dewatering method used trucked to disposal well
Location of fluid disposal if hauled offsite:
Operator Name: Evergreen Operating Corporation
Lease Name: Medlin 23-20 WD License No.: 33300
Quarter SW Sec. 20 Twp. 18 S. R. 23 East West
County: Miami Docket No.: D28257

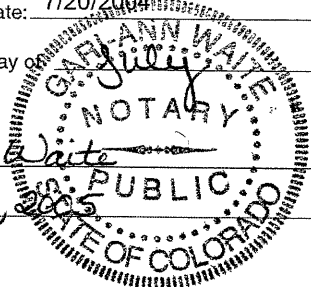
3/27/2004 3/31/2004 WOCU 3-31-04
Spud Date or Completion Date or
Recompletion Date Date Reached TD Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 23 2004
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wan R. Magee
Title: Director of Engineering Date: 7/20/2004
Subscribed and sworn to before me this 22 day of July
20 04.
Notary Public: Aari-Ann Waite
Date Commission Expires: Feb. 13, 2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution