

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33300  
Name: Evergreen Operating Corporation  
Address: 1401 17th Street, Suite 1200  
City/State/Zip: Denver CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Hemler  
Phone: (303) 298-8100 ext 1330  
Contractor: Name: Ensign Drilling Company  
License: 33381  
Wellsite-Geologist: Richard Robba, PG

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04/01/2004 4/03/2004 4.3.04  
Spud Date or Date Reached TD Completion Date  
Recompletion Date \_\_\_\_\_  
RECOMPLETION DATE

API No. 15 - 107-23788-00 ~ 00  
County: Linn  
     NW SE NE Sec. 13 Twp. 21 S. R. 21  East  West  
1735 feet from S / N (circle one) Line of Section  
950 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Souders Well #: 42-13  
Field Name: Forest City Coal Gas Area

Producing Formation: Cherokee Group  
Elevation: Ground: 915 Kelly Bushing: 915  
Total Depth: 920 Plug Back Total Depth: 865  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 44  
feet depth to Surface w/ 16 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 500 bbls  
Dewatering method used trucked to disposal well

Location of fluid disposal if hauled offsite:  
Operator Name: Evergreen Operating Corporation  
Lease Name: Medlin 23-20 WD License No.: 33300  
Quarter SW Sec. 20 Twp. 18 S. R. 23  East  West  
County: Miami Docket No.: D28257

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 23 2004  
4.3.04  
KANSAS CORPORATION COMMISSION  
WARRANTS

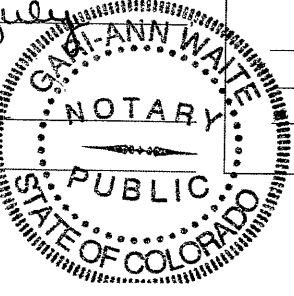
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W. A. Magee  
Title: Director of Engineering Date: 7/20/2004

Subscribed and sworn to before me this 22 day of July  
20 04.

Notary Public: Gabri-Ann Waite  
Date Commission Expires: Feb 13, 2005



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution