

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # #8137 EXPIRATION DATE 8/06

OPERATOR Gerry L. Johnson API NO. 15-147-20423 -00-00

ADDRESS Box 35 COUNTY Phillips

Phillipsburg, Ks. 67661 FIELD Dayton

** CONTACT PERSON Gerry Johnson PROD. FORMATION

PHONE 913-543-6171

PURCHASER LEASE Johnson-Phillips Prospect

ADDRESS WELL NO. 1

WELL LOCATION W/2 SE NW

DRILLING Helberg Oil Company 1980Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Box 32 1650Ft. from West Line of

Morland, Ks. 67650 the (Qtr.) SEC 1 TWP 3 RGE 19 (W)

PLUGGING Sun Oilwell Cementing

CONTRACTOR CONTRACTOR ADDRESS Hays, Ks. 67601

TOTAL DEPTH 3560' PBTD

SPUD DATE 10-8-1983 DATE COMPLETED 10-23-1983

ELEV: GR DF KB

DRILLED WITH ~~TABLE~~ (ROTARY) ~~AXR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

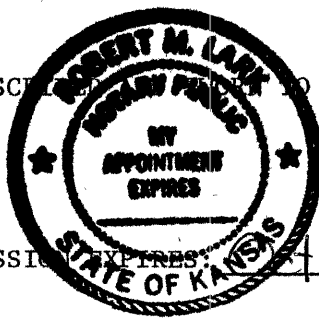
(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

GERRY L. JOHNSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO before me this 14th day of NOVEMBER, 1983.



Gerry L. Johnson (Name)

Robert M. Link (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/2/1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

NOV 15 1983

CONSERVATION DIVISION Wichita, Kansas

11-15-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Shale	0	228		
Sand & Shale	228	672		
Sand & Shale	672	1457		
Sand & Shale	1457	1730		
Shale	1730	1971		
Shale	1971	2195		
Shale	2195	2380		
Shale	2380	2565		
Shale & Lime	2565	2705		
Shale & Lime	2705	2829		
Lime & Shale	2829	2963		
Lime & Shale	2963	3051		
Lime	3051	3117		
Lime	3117	3132		
Lime	3132	3200		
Lime	3200	3245		
Lime	3245	3256		
Lime	3256	3312		
Lime	3312	3376		
Lime & Shale	3376	3434		
Lime & Shale	3434	3470		
Lime & Shale	3470	3542		
Lime & Shale	3542	3560		
T.D.	3560			
D&A				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	210'	Common	125	3%Cal Cl 2%Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

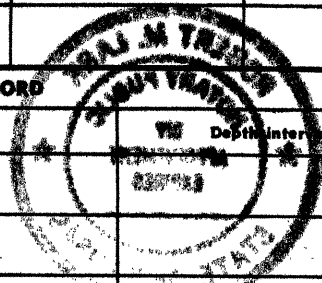
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations