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JUL 27 2004 KCC WICHITA



Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License # _	or: License#5447		API No. 15 - <u>175-21929-0000</u>
Name:	OXY USA Inc.		County: Seward
Address: P.O. Box 2528		2528	Ap 48' w of E/2 - <u>SW</u> - <u>NW</u> Sec <u>16</u> Twp. <u>32</u> S. R <u>34W</u>
City/State/Zip:	Liberal, KS 67905		1979 feet from S (N)circle one) Line of Section
Purchaser: ONEOK		OK	942 feet from E / (Circle one) Line of Section
Operator Contact Person: Vicki Carder			Footages Calculated from Nearest Outside Section Corner:
Phone:	(620) 629-4200		(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.			Lease Name: Kapp A Well #: 7
License: 30606			Field Name: Holt NW
Wellsite Geologist: Tom Heflin			Producing Formation: Chester
Designate Type of Com	pletion:	•	Elevation: Ground: 2934 Kelly Bushing: 2945
X New Well	Re-Entry	Workover	Total Depth: 6370 Plug Back Total Depth: 6318
Oil	SWD SIOW	Temp. Abd.	Amount of Surface Pipe Set and Cemented at1754feet
X Gas	ENHR SIGW		Multiple Stage Cementing Collar Used? ☐ Yes☐ No
Dry	Other (Core, WSW, Expl, 0	Cathodic, etc)	If yes, show depth set 3204
If Workover/Re-entry: Old Well Info as follows:			If Alternate II completion, cement circulated from
Operator:			feet depth tosx cmt.
			Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:			(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD			Chloride content 2200 mg/l ppm Fluid volume 1750 bbls
	Plug B		Dewatering method used <u>Evaporation</u>
Commingled Docket No			Location of fluid disposal if hauled offsite:
Dual Completion			Operator Name:
•	Enhr.?) Docket No		Lease Name: License No.:
04/16/04	04/28/04		Quarter Sec Twp,S. R East 🛛 West
Spud Date or Recompletion Date	Date Reached TD		County: Docket No.:
Kansas 6702, within 120 Information of side two of 107 for confidentiality in	D days of the spud date, red of this form will be held con excess of 12 months). On	completion, workover or co fidential for a period of 12 e copy of all wireline logs	e Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL ugged wells. Submit CP-111 form with all temporarily abandoned wells.
			e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.			KCC Office Line Only
Signature: Diala Jandur			KCC Office Use Only
Title: Date July 26, 2004			Letter of Confidentiality Attached
The state of the s			If Denied, Yes Date:
Subscribed and sworn to	before me this	_day of	
20_04	\sim \sim		Wireline Log Received
Notary Public:	WELLY	How Ken	Geologist Report Received
Date Commission Expires: November 6. 2006			UIC Distribution
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