

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Drive East Suite 120
City/State/Zip: Englewood, CO 80112
Purchaser: NCRA
Operator Contact Person: Per Burchardt
Phone: (303) 925 0696
Contractor: Name: Murfin Drilling Co. Inc.
License: 30606
Wellsite Geologist: Kevin Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

if Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/14/04 5/20/04 7/7/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24275-0000
County: Ness
SE-SE-SWNW Sec. 34 Twp. 20 S. R. 23 East West
2545 feet from S (circle one) Line of Section
1255 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Byrom Well #: 2-34
Field Name: Reinert
Producing Formation: Cherokee
Elevation: Ground: 2221 Kelly Bushing: 2226
Total Depth: 4520 Plug Back Total Depth: 4520
Amount of Surface Pipe Set and Cemented at 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1449 Feet
If Alternate II completion, cement circulated from 1449
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 41000 ppm Fluid volume 620 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: x [Signature]
Title: PRESIDENT Date: 7/26/04
Subscribed and sworn to before me this 26TH day of JULY,
2004
Notary Public: Clark D. Parrott
Date Commission Expires: 4-5-07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution