

~~ADD~~ 147-20-496

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3077
Name J & P Oil
Address Box 128
City/State/Zip Holyrood, KS 67450

Purchaser NCRA

Operator Contact Person Gary Pauley
Phone (913)252-3239

Contractor: License # 3077
Name J & P Oil

Wellsite Geologist Gerry Johnson
Phone (913) 543-6171

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-16-86 8-16-86 9-12-86
Spud Date Date Reached TD Completion Date
3291 NONE
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 205 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 205 feet depth to surface 140 SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 46975

API NO. 15-
County Phillips
W 1/2 SW 1/4 Sec 1 Twp 3 Rge 19 East
..... West

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

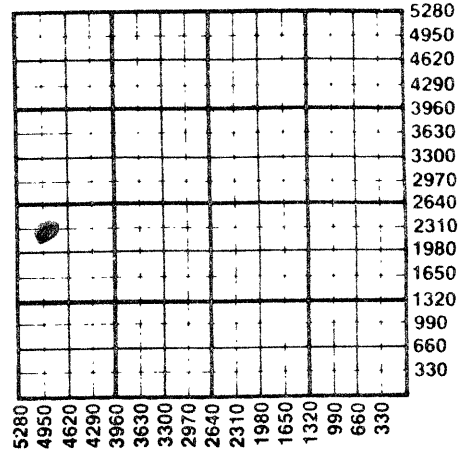
Lease Name Kaiser Well #2

Field Name Huffstater Dayton

Producing Formation Lansing/Kansas City

Elevation: Ground 2020 KB 2027

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Phillipsburg, KS
(purchased from city, R.W.D. #)

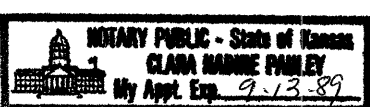
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Pauley
Title owner Date 1-30-87

Subscribed and sworn to before me this 30th day of January 1987
Notary Public Clara Nadine Pauley
Date Commission Expires September 13, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
STATE CORPKGS RECEIVED
STATE CORPORATION COMMISSION (Specify)
FEB 4 1987 JUN 15 1987
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)
Wichita, Kansas



Sec. 1, Twp. 3, Rge. 19W

6-16-87

Operator Name J & P Oil Lease Name Kaiser Well # 2

Sec. 1 Twp. 3 Rge. 19 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Topeka - white to tan, spotted stain no odor
 Heebner - tan, some porosity no shows
 Toronto - white to tan, spotted stain, fluorescence, no odor
 Lansing - white to tan, good porosity, shows throughout

Name	Top	Bottom
Anhydrite	1500	1520
Topeka	2890	
Heebner	3070	
Toronto	3090	
Lansing/Kansas City	3110	
T.D.	3291	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	205	60/40 poz	140	2% gal. 3% CC.
Production	7 7/8	4 1/2	10.5#	1485	ATL	300	
Production	7 7/8	4 1/2	10.5#	3290	60/40 poz	203	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3265 - 3267			150 gal. 15% MCA & 500 gal. 2B% @		3267	
4	3206 - 3209			no acid			
4	3185 - 3187			no acid			
10	3166 - 3170			no acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8		3250					
Date of First Production		Producing Method					
9-15-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10 Bbls			MCF	1 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3166-3267

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February 2, 1987

Ann T. Rider
Assistant General Counsel
State Corporation Commission
Conservation Division
200 Colorado Derby Building
202 West 1st Street
Wichita, Kansas 67202-1286

Dear Ann:

Enclosed please find an ACP-1. You should be aware that Gerry Johnson d/b/a Johnson Oil Filed bankruptcy in September of 1986. Therefore all correspondence regarding the Kaiser Lease should be sent to the following address:

Gary Pauley
Box 128
Holyrood, Kansas 67450

Because of Mr. Johnson's bankruptcy I have been unable to obtain the enclosed information by the KCC deadlines. I am sorry for this inconvenience and I realize I may be subject to a fine.

I will be contacting the state office for a test to be run within two weeks.

If you should have any questions please call (913)252-3239.

Sincerely,


Gary Pauley

Enclosure

RECEIVED
STATE CORPORATION COMMISSION

JUN 16 1987

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

FEB 4 1987

CONSERVATION DIVISION
Wichita, Kansas