

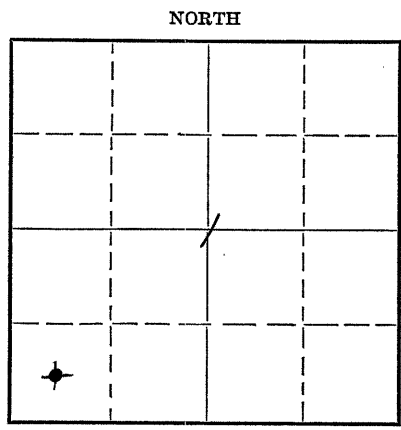
19-147-00883-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Phillips County. Sec. 1 Twp. 3 Rge. 19 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines C. SW. SW
Lease Owner Thomas H. Allan
Lease Name Klotz Well No. 2
Office Address 1221 Union National Bank Bldg., Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 5 19 42
Application for plugging filed 19
Application for plugging approved May 26 19 51
Plugging commenced June 20 19 51
Plugging completed June 24 19 51
Reason for abandonment of well or producing formation No longer commercial



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production April 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty - Hays, Kansas
Producing formation Lansing-Kansas City Depth to top 3101 Bottom Total Depth of Well 3221 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	53'	None
				7"	3170'	1420'
Kansas City	Oil	3197	3202			
Kansas City	Oil	3211	3214			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rocked hole from 3221' to 3160'. Run 4 sacks of cement.
Mudded hole to 210'. Set 10' rock bridge and run 20 Sks cement.
Mudded hole to 35'. Set rock bridge and run 10 sacks of cement.

Well Completed

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JUL 8 1951

17-9-51

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allan
Address 1221 Union National Bank Bldg., Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
THOS. H. ALLAN (employer/operator) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan

1221 Union National Bank Bldg., Wichita 2, Kans.
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of July, 1951

Oliver M. Stewart
Notary Public.

My commission expires June 14, 1954

28-5091-s 8-50-10M

PLUGGING
FILE SEC 1 T 3 R 19 W
BOOK PAGE 84 LINE 27

ALLAN & COHEN
 Klotz No. 2.

13-147-00883-00-00

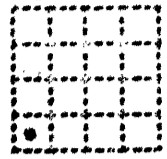
SEC.1
 CSW SW

T.3

R.19 W

Total Depth. 3221'
 Comm. 10-11-42 Comp. 11-5-42
 Shot or Treated.
 Contractor. Thos. H. Allan
 Issued. 2-27-43

County. Phillips



CASING:
 10³/₄" 53'
 7" 3170'

Elevation.

Production. Pot.306 B.

Figures Indicate Bottom of Formations.

no log	1494	1000 Gals. Acid - swbd
anhydrite	1494-1518	4 bbl/hr
commenced taking samples		2000 Gals. Acid - swbd
& time log	2850	8 bbl/hr
shale	2854	3000 Gals. Acid - swbd
micaceous sand & shale	2874	8 bbl/hr
Topeka limestone	2878	
shale	2888	
lime	2896	
shale	2914	
lime	2920	
shale	2926	
cherty lime	2940	
shale	2950	
lime	2962	
lime sft red sdy dolomitic	2992	
shale	3008	
lime	3016	
shale	3026	
lime	3032	
shale	3038	
cherty lime	3048	
shale	3066	
lime	3072	
shale	3086	
lime	3089	
shale red	3101	
lime cherty-Dayton limestone	3106	
very slight sh oil shale	3115	
lime-slight sh oil	3125	
lime wh dense	3138	
shale	3151	
cherty lime-sh oil	3158	
shale	3168	
lime	3170	
total depth rotary tools	3170	
cable tool meas.	3172	
lime cherty-slight sh oil	3176	
shale	3177	
amber chert	3180	
lime	3182	
shale fossiliferous	3185	
lime hd	3192	
shale red	3194	
lime wh	3197	
no oil saturated dolomitic-Pay	3202	
lime	3208	
shale	3210	
lime	3211	
lime oil saturated porous-Pay	3214	
lime wh dense	3221	
total Depth.		

RECEIVED
 REGISTRATION COMMISSION
 MAY 26 1951
 5-26-51

PLUGGING
 SEC 1 T 3 R 19 W
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