

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

OR

Pillips County, Sec. 1 Twp. 39 Rge. 19 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE 1/4 NW 1/4 6.60 both near

Lease Owner Schurmerhann Oil Corp

Lease Name E rate Well No. 1

Office Address

Character of Well (completed as Oil, Gas or Dry Hole) dry

Date well completed 6-16 19 42

Application for plugging filed 6-15 19 42

Application for plugging approved 19

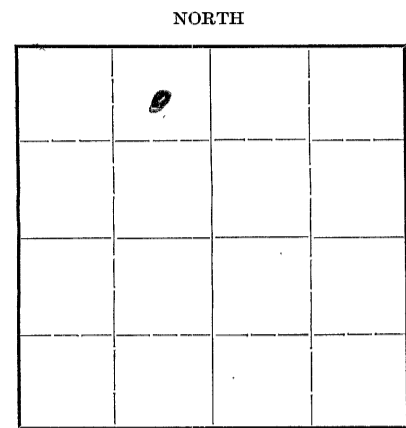
Plugging commenced 6-16 19 42

Plugging completed 6-18 19 42

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Depth to top Bottom Total Depth of Well 3475 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

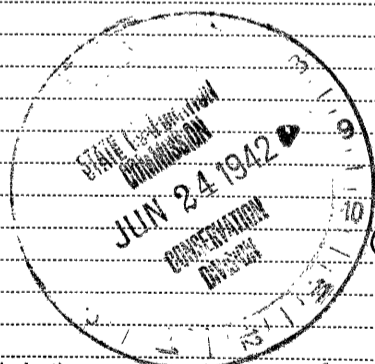
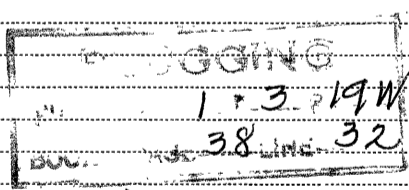
Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: From 0 To 286 Size P Pulled Out left in

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

heavy mud 3475 ft to 285, put in through the water stems from 285 to 250 cement plug.

From 250 to 50 heavy mud put in with pump from 50 ft to 10 cement plug det from 10 ft to top

Pin cut off and a cap welded on the P in casing



6024-42

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Schurmerhann Oil Corp Tulsa Okla

STATE OF Kan COUNTY OF Barton, ss. Albert Williams

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ola Williams

Albert Loan (Address)

SUBSCRIBED AND SWORN to before me this 23 day of June, 19 42

NOTARY PUBLIC Term Expires January 20th, 1945

My commission expires

Notary Public.



15-147-00666-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Phillips County, Sec. 1 Twp. 3 Rge. 19 (E) W

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C- NE $\frac{1}{4}$ NW $\frac{1}{4}$

Lease Owner Schermerhorn Oil Corporation et al

Lease Name Elizabeth Grote Well No. 1

Office Address 735 Kennedy Bldg., Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) DRY

Date well completed 6-16 19 42

Application for plugging filed 6-15 19 42

Application for plugging approved 6-20 19 42

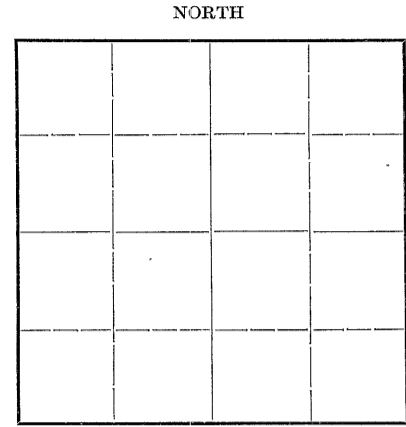
Plugging commenced 6-16 19 42

Plugging completed 6-19 19 42

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well C.T. Alexander

Producing formation Depth to top Bottom Total Depth of Well 3475 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	286	8		Left in

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud 3475' to 285' put in through the rotary stems

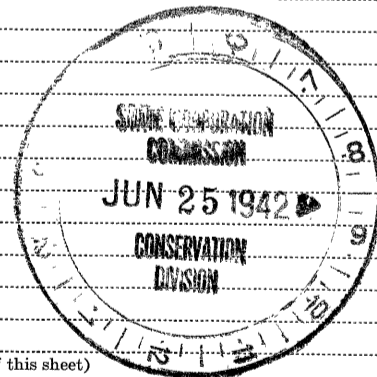
From 285' to 250' cement plug

From 250' to 50' heavy mud put in with pump

From 50' to 10' cement plug dirt from 10' to 4' top

From 4' to cement

1 3 19 W
38 32



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. E.J. Schermerhorn

Address 735 Kennedy Bldg., Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF KANSAS, ss.

E.J. Schermerhorn (employee or owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E.J. Schermerhorn

735 Kennedy Building, Tulsa, Oklahoma

(Address)

SUBSCRIBED AND SWORN to before me this 24th day of June, 19 42

My commission expires 4-13-46

Notary Public.



15-147-00666-00-00

SCHEMERHORN OIL CORPORATION
 LOG - NO. 1 GROTE, C NE NW 1-3-S-19-W
 PHILLIPS COUNTY, KANS.

Casing Record

Initial Production: Dry
 Elevation 2054.5'

8 5/8" - 290' Left in Cemented

Drilling Commenced: June 5, 1942
 Drilling Completed: June 16, 1942
 Drilling Contractor: Corbett-Barbour Drilling Co.

FORMATION	FROM	TO	
Surface Clay & Shells	0	105	
Sand	105	140	
Shale & Shells	140	650	
Sandy Shale	650	1030	8 5/8" surface casing cemented
Lime, Shells & Shale	1030	1165	
Shale, Shells & Red Beds	1165	1530	W/110 Sx cement @ 290'
Shale	1530	1560	
Anhydrite	1560	1597	
Shale & Shells	1597	1670	
Anhydrite & Shale	1670	1704	
Shale & Shells	1704	2075	
Shale	2075	2220	
Broken Lime	2220	2318	
Lime	2318	2372	
Shale & Lime	2372	2470	
Shale & Shells	2470	2705	
Lime & Shale	2705	2745	
Lime	2745	2785	
Broken Lime & Shale	2785	2840	
Broken Lime	2840	2895	
Shale & Shells	2895	2982	
Lime	2982	3070	
Shale & Broken Lime	3070	3160	
Lime & Shale	3160	3183	
Sandy Lime	3183	3213	
Lime	3213	3285	
Top of K.C. Lime	3285	3315	
K.C. Lime	3315	3370	
Lime	3370	3470	
Shale	3470	3475	T.D.

OF RECORDS
 FILE NO. 1-3-19W
 BOOK PAGE 38 LINE 32

