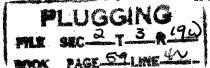
## STATE OF KANSAS PATE CORPORATION COMMISSION

## 15-147-00886-00-00

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission	WELL PLUGGING RECORD							
800 Bitting Building Wichita, Kansas	Phi	Llips	Cou	nty. Sec2	Twp. 35 Rge	$= \underbrace{(E)  19}_{(W)}$		
NORTH	Phillips County Sec 2 Twp 3S Rge (E) 19 (W)  Location as "NE/CNW4SW4" or footage from lines SW NW (1), S/2 NE (2)  Lease Owner The Carter Oil Co.							
	Lease Name	F. H.	Well No 1					
	Office Address Box 786, Great Bend, Kansas							
	Character of V	Vell (completed as	Oil					
	Date well com	pleted	July 24,	19 42				
	Application for	r plugging filed	March 2, 19 49 March 5, 19 49					
				23, 19 51				
	Plugging completed January 31, 19 51  Reason for abandonment of well or producing formation							
	Unprofitable to operate  If a producing well is abandoned, date of last production December 28 19 50  Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Yes							
Locate well correctly on above								
Section Plat Name of Conservation Agent who super	menced? wised plugging of th	nis well		Eldon F				
	estone Depth to top Bottom							
Show depth and thickness of all water,					- com in opening of t			
OIL, GAS OR WATER RECORDS	}							
Formation	Content	From	То	Size	Put In	Pulled Out		
		i i		8-5/8"	070 •	Nono		
Kansas City Limestone		1	***************************************	5-1/2"	270 ! 3308 !	None 975		
						***************************************		
						******		
				,				
						,		
Crushed li sacks Fill ho Set cru Filled	s P.B. with o rock from reg. cement le w/mud from shed rock bri with mud from sks. reg. ce	from n idge & 15 sk	s cement	3230! to 31 3115! to 30 3092! to 2 t 270! to 2 230! to	15! 92! 70!	ar.		
					CORPORATION (FEB 1549	423-3		
		******************************			FEB 10	MIVISION		
				20	NOTAYPERN NEERANDERN	ansis		
* '	. ,			·	Marian K	2-16-61		
Correspondence regarding this well Address	(If additional should be addresse	d to	Carter	f this sheet) Oil Compan reat Bend,	y Kansas			
STATE OF Kansas W. D.Maxwe						above-described well,		
being first duly sworn on oath, says: T		lge of the facts. st	atements. a	nd matters here	n contained and	the log of the shove-		
described well as filed and that the sam				0		WOOTU-		
		(Signature)	W	Hellass				
	,	*******			reat Bend,	Kansas		
Subscribed and Sworn to before m	e this	day of	tel	K_r		<i>-</i> [-		

My commission expires...

My Commission Expires July 29, 1954



15-147-00886-00-00

## THE CARTER OIL COMPANY

TULSA2, OKLAHOMA

DATE Feb 8, 1951

NAME

SHOW THIS NUMBER ON INVOICE

No. A-427-B

• State Corporation Commission Conservation Division

800 Bitting Building Wichita, Kansas

RENDER ONLY ONE INVOICE IN DUPLICATE FOR EACH ORDER AND MAIL TO:

THE CARTER OIL CO. BOX 801, TULSA 2, OKLA.

ship to THE CARTER OIL COMPANY at Box 786 Great Bend, Kan

CARE OF W. D.

W. D. Maxwell

F. O. B.

THIS ORDER ACCEPTED BY VENDOR SUBJECT TO INSTRUCTIONS AND CONDITIONS ON REVERSE SIDE.

AND ADD AND TO THE STATE OF THE	PRICE
CHARGE: AFR 1299 F. H. Eltiste #1 - Aband  Invoice dtd 2-5-51  For services rendered to plug and abandon above well in C SE NE 2-3-19W, Phillips County, Kansas CONTRACT PRICE  File No. 59-42  STATE CONTRACT PRICE  FEB 13 1951 2-13-5/  CONSERVATION DIVISION  STATE CONSERVATION DIVISION  A 3 194	25 <sub>*</sub> 00

THE CARTER OIL COMPANY
MATERIAL AND TRAFFIC DEPARTMENT
L. E. PATTEN
TULSA 2. OKLAHOMA

MATERIAL AND/OR SERVICES RECEIVED

MAIL ALL CORRESPONDENCE ON THIS ORDER TO

15-147-00886-00-00

The Carter Oil Company
F. H. ELTISTE #1
SW NW of 1 & S/2 NE OF SEC. 2-3s-19w
Phillips County, Kansas

	الرباد والماليات		
Sand and Clay	0	251	
Shale and Shells	251	2851	Geological Tops
Shale	2851	1061	and the state of t
Shale and Shells	1061	6901	. Stone Corral Anhydrite
Sand and Shale Streaks	690 ×	9241	Topeka
Sand and Shale	924	12251	Kansas City
Shale and Shells	12251	iliai.	
Shale and Shells	11241	15161	
Anhydrite	£ 1516*	1531	Production
Anhydrite	253L*	13.6t	
Shale and Lime Streaks	3 15151	17501	849 bbl.
Shale and Lime Streaks	17501	19151***	
Shale and Lime Streaks	19151	1935	
Shale and Lime	1935	1990	: Tota Depth
Red Rock and Shale Streaks	19901	20321	
Shale and Lime	20321	20L31	33101
Shale and Lime	20431	21501	
Shale and Lime	21501	22791	
Shale and Lime	22791	2368	Date Commenced
Shale and lime	2368*	· 24321	
Shale and Time	21321	24881	6-2 <b>1-l</b> i2
Shale and Lime	24881	25541	
Shale and lime Streaks	25541	26461	
Shale and Time	26h61	- · 2690 m	Date Completed
Shale	26901	2737	
lime	2737!	27521	7-24-42
lime	27521	28121	
Shale and Lime	28121	28271	
Shale and Lime	28271	. 28661	
Broken Lime Broken Lime	28661	28231	
Cherty	28921	29541	
Time	29541	29571	
Shale	29571 30181	90181	
Lime	30251	3025 <b>1</b> 3018 <b>1</b>	
lime	30181	30961	
lime	3000 i		
Lime	30961 31431	31/3 <b>7</b>	
Chert	3169	31691 31711	AE Continue (1951)  FEB 15:1951  CONSTRUCTOR  CONSTRUCTOR
Broken Lime	3171	31931	12 EM 2001
Broken Lime	3193	32071	21 3 1. TRIOL
lime	32071	3214	
Lime	-32山·	32971	6-5/
Lime	30071	2570.	9" W" 3212

Total Depth