

15-147-00440-00-00

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Phillips SEC. 2 TWP. 3S RGE. 19 xE/W
 Location as in quarters or footage from lines:
C SE/4 SE/4

Lease Owner Phillips Petroleum Company
 Lease Name Weinman-A Well No. 1
 Office Address Box 287, Great Bend, Kansas 67530
 Character of Well (Completed as Oil, Gas or Dry Hole): oil
 Date Well Completed 5-17-42
 Application for plugging filed 2-26-82
 Plugging commenced 3-23-82
 Plugging completed 6-3-82
 Reason for abandonment of well or producing formation Depleted

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel
 Producing formation LKC Depth to top 3126' bottom 3248' T.D. 3248'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface	Water	0'	61'	8 5/8"	61'	-0-
Production	Oil & Water	0'	3196'	5 1/2"	3196'	929.94'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. On 3-23-82 set 5 1/2" CIBP @ 2975' and dump 5 sx sand on plug. On 5-27-82 MIRU Kelso Csg Pullers - dig out cellar, cut off csg support. Ran WL to 2960'. Mixed 5 sx common cmt and dumped on top of sand. Worked 7" stretch on pipe. Shot off @ 1271' - could not pull. Shot @ 1039' - could not pull. Shot @ 930' - pulled 30 jts 5 1/2" csg (929.94') RDMO Kelso Csg Pullers, welded on 8 5/8" collar. Conn. Hallib to 8 5/8" - pumped 5 sx hulls, 8 sx gel, 70 sx 50-50 Pozmix w/6% gel, 3% CaCl, 12 sx gel, 70 sx cmt. Max press 700 PST. ST Press 0 150 PST. Well P&A on 6-3-82.

(If additional description is necessary, use BACK of this sheet)

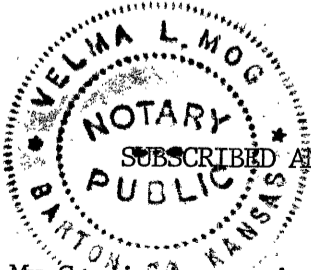
Name of Plugging Contractor Kelso Casing Pullers
Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

C. D. Dohrer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Dohrer Area Mgr.
Box 287, Great Bend, Kansas 67530
 (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of June, 19 82



Velma L. Mog Notary Public

My Commission expires: February 15, 1984

RECEIVED
 STATE CORPORATION COMMISSION
 JUN - 8 1982
 7-8-82
 CONSERVATION DIVISION
 Wichita, Kansas

15-147-00440-0000

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bank Bldg, Wichita, Kansas.

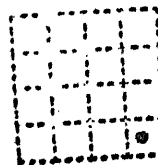
ALLAN & COHEN
Weinman No. 1

SEC. 2 T. 3 R. 19 W
CSE SE

DISCOVERY WELL

Total Depth. 3248
Comm. 5-17-42 Comp. 6-15-42
Shot or Treated.
Contractor. Thos. H. Allan.
Issued. 9-26-42

County Phillips.



CASING.

85/8" 61'
5 1/2" 3196' - 100 ft

Elevation

Production. Pot. 20 B.Phr.
Swb

Figures Indicate Bottom of Formations.

No log to 1520		
anhydrite 1520-	1548	
white sdy grit 2888-	2890	
shale	2903	
grey speckled crystalline		
Topeka limestone	2911	
shale and shells	2945	
buff white lime	2965	
chert	2967	
shale & shells	2989	
very soft sdy dolomite	3019	
shale and shells	3080	
limestone white	3100	
shale	3128	
lime Lansing wh - soft		
oil pay 3130-33	3136	
shale	3146	
limestone	3166	
shale	3178	
cherty Kansas City lime	3186	Good show oil
shale red and green	3196	
shale red	3198	
crystalline lime wh	3201	
cherty porous oil saturated		
lime	3203	
lime	3204	
shale grey	3206	
fossiliferous grey		
crystalline lime	3207	
dense lime	3213	
shale red and green	3217	
lime	3222	
Pay - porous oolitic oil		
saturated lime	3226	
filled 2 bbls hr Natural.		
shale and lime	3230	
dense white lime	3238	
shale and lime	3241	
Pay- saturated oolitic		
lime	3243	
lime hard	3248	
Total Depth.		

Pot. Ph 460

WORKOVER 8/22/73-8/30/73

8/23/73 Pulled pump, rods, tubing
Sand Pumped 3218-3242
Acid treated below casing, and
Perforations @ 3126-34 &
3178-82
Packer on 2" tubing @ 3110
2500 gal. F.E. Acid with 250#
Plugging Agent.

7000 gallons acid.
Zone swabbed 20 bbl/hr
24 Perforated 3278-82
3000 gallons acid.
Perforated 3126-34
2000 gallons acid.
Swabbed 20 bbls per hr.