

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003

This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 129-21273 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 5-6-1994

Well Operator: Duke Energy Field Services L.P. KCC License #: 32782
(Owner / Company Name) (Operator's)

Address: 6120 S. Yale Suite 1100 City: Tulsa

State: Oklahoma Zip Code: 74136 Contact Phone: (918) 523 - 1153

Lease: Johns Well #: 5-1 Sec. 1 Twp. 32 S. R. 42 East West

SW - SE - SE Spot Location / QQQQ County: Morton

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1200 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: Gas Storage

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 9 5/8", 36 ppf Set at: 1472 Cemented with: 225 Sacks

Production Casing Size: 7", 23 ppf Set at: 5176 Cemented with: 62 + 104 Sacks

List (ALL) Perforations and Bridgeplug Sets: (5023-44 8spf), (4958-5001 8spf) BP @ 4900'

Elevation: 3472 (G.L. / K.B.) T.D.: 5176 P.B.T.D.: 5117 Anhydrite Depth: NA
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC regulations (see attached sheet)

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 03 2004

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Russell Bentley

Phone: (713) 627 - 6814

Address: 5400 Westheimer City / State: Houston, TX 77056

Plugging Contractor: Eagle Well Service, Inc. KCC License #: 7407
(Company Name) (Contractor's)

Address: P.O. Box 1597 Liberal, KS 67905-1597 Phone: (620) 626 - 6189

Proposed Date and Hour of Plugging (if known?): 6/7/2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/30/04 Authorized Operator / Agent: William E. Loop
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1/05

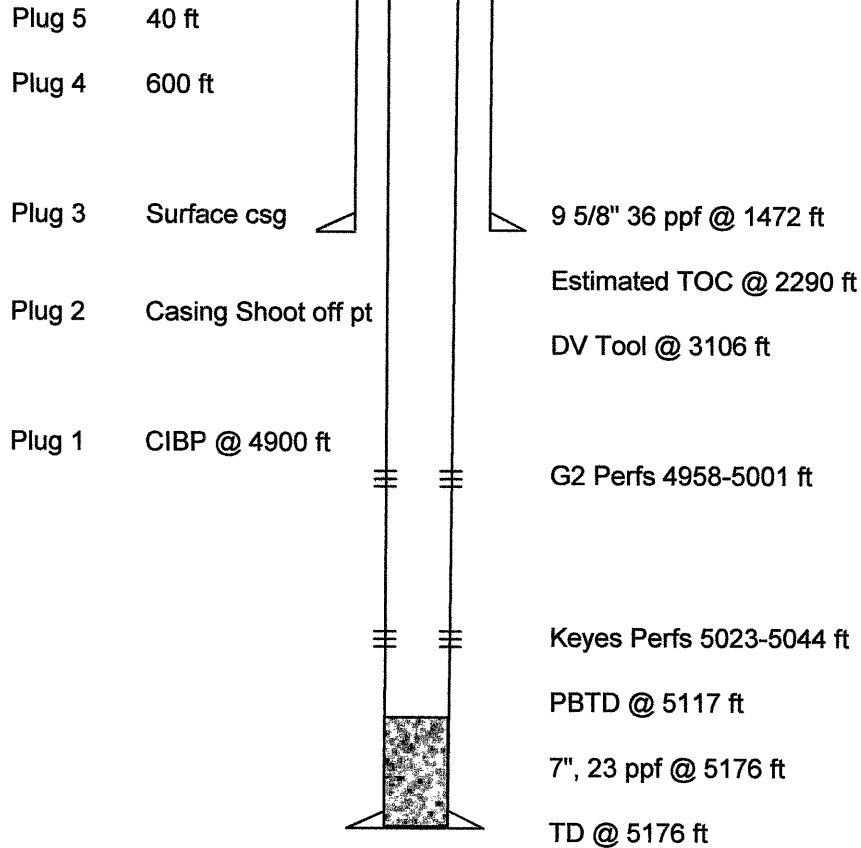
6/04

Johns 5-1
API # 15-129-21273
SW SE SE
S1 T32S R42W
Morton, KS

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 03 2004

CONSERVATION DIVISION
 WICHITA, KS



Proposal:

- 1) Notify Kansas One-Call Center 48 hours in advance of job
- 2) Dig working pit, MIRU pulling unit
- 3) Check Tubing/Casing Pressures. Verify well dead.
- 4) ND wellhead/tree
- 5) NU BOP
- 6) Release packer, TOOH w/tbg & packer. Talley tubing and stand back.
- 7) TIH w/ CIBP. Set CIBP above top perforations.
- 8) Spot 10 sx cement on top of CIBP, circulate mud to surface. Use 6/4 POZ, 2% gel, 3% CC
- 9) TOOH w/ tbg, laying down same.
- 10) RU to freepoint casing, shoot off.
- 11) RU casing jacks if necessary.
- 12) TOOH w/ casing.
- 14) Spot cement plugs while TOOH, laying down casing.
- 15) Spot cement at following points: 50 sx @ casing shootoff point (if significantly below surface casing)
75 sx @ 1,500 ft (or bottom of surface casing), 50 sx @ 600 ft, 15 sx from 40 ft to surface.
- 16) Cut surface daxing 5 ft below ground level. Weld cap to casing stub w/ appropriate API # on cap.
- 17) RD Pulling unit and move off location.

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Duke Energy Field Svcs, Inc
PO Box 5493
Denver, CO 80217

May 06, 2004

Re: JOHNS #5-1
API 15-129-21273-00-00
SWSESE 1-32S-42W, 330 FSL 1200 FEL
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

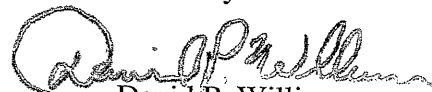
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888