## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1

September 2003

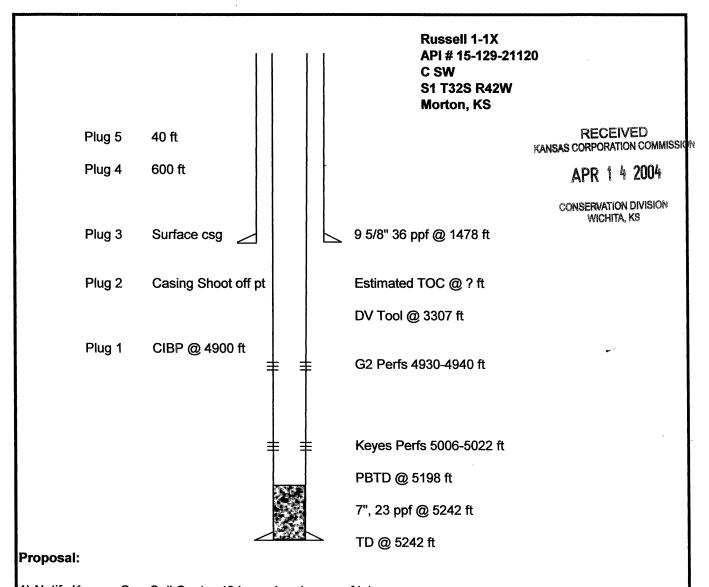
This Form must be Typed

Form must be Signed

All blanks must be Filled

API # 15 - 129-21120 -00-00 \_\_\_\_\_ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 3/7/1992 Well Operator: Duke Energy Field Services L.P. \_KCC License #: 32782 (Owner / Company Name) Address: 6120 S. Yale Suite 1100 \_ <sub>Citv:</sub> Tulsa State: Oklahoma Zip Code: 74136 Contact Phone: (918 ) 523 - 1153 Lease: Russell Well #: 1-1X Sec. 1 Twn. 32 S. R. 42 East V West County: Morton C Spot Location / QQQQ 1368 Feet (in exact footage) From North / V South (from nearest outside section corner) Line of Section (Not Lease Line) 1453 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line) Check One: Oil Well Gas Well Cathodic Water Supply Well Other: Gas Storage SWD Docket #\_ ENHR Docket # \_\_\_ \_\_\_\_\_ Cemented with: \_ Conductor Casing Size: \_\_\_ Set at: Sacks Surface Casing Size: 9.675 36# \_\_\_\_ Set at: 1478 \_\_\_\_\_ Cemented with: 397 Production Casing Size: 7 23# \_\_\_\_ Set at: 5242 \_\_\_\_\_ Cemented with: 84 List (ALL) Perforations and Bridgeplug Sets: (4930-40 8 spf), (4490-91 4 spf-squeeze perfs), (5006-22 8 spf) PBTD: 5198 Elevation: 3476 ( G.L. / V K.B.) T.D.: 5242 Anhydrite Depth: NA (Stone Corral Formation) Casing Leak Junk in Hole Condition of Well: ✓ Good Poor Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC regulations (see attached sheet) RECEIVED Is Well Log attached to this application as required? Ves No Is ACO-1 filed? Ves No If not explain why? \_\_ CONSERVATION DIVISION WICHITA, KS
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seg. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Russell Bentley Phone: (713) 627 - 6814 Address: 5400 Westheimer City / State: Houston, TX 77056 Plugging Contractor: Eagle Well Service, Inc. KCC License #: 7407 (Company Name) (Contractor's) Phone: (620) 626 Address: P.O. Box 1597 Liberal, KS 67905-1597 Proposed Date and Hour of Plugging (if known?): 5/3/2004 Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator pr Age Date 13 2004 Authorized Operator / Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



- 1) Notify Kansas One-Call Center 48 hours in advance of job
- 2) Dig working pit, MIRU pulling unit
- 3) Check Tubing/Casing Pressures. Verify well dead.
- 4) ND wellhead/tree
- 5) NU BOP
- 6) Release packer, TOOH w/tbg & packer. Talley tubing and stand back.
- 7) TIH w/ CIBP. Set CIBP above top perforations.
- 8) Spot 10 sx cement on top of CIBP, circulate mud to surface. Use 6/4 POZ, 2% gel, 3% CC
- 9) TOOH w/ tbg, laying down same.
- 10) RU to freepoint casing, shoot off.
- 11) RU casing jacks if necessary.
- 12) TOOH w/ casing.
- Spot cement plugs while TOOH, laying down casing.
- 15) Spot cement at following points: 50 sx @ casing shootoff point (if significantly below surface casing) 75 sx @ 1,500 ft (or bottom of surface casing), 50 sx @ 600 ft, 15 sx from 40 ft to surface.
- 16) Cut surface daxing 5 ft below ground level. Weld cap to casing stub w/ appropriate API # on cap.
- 17) RD Pulling unit and move off location.



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Duke Energy Field Svs, Inc PO Box 5493 Denver, CO 80217

April 19, 2004

Re: RUSSELL #1-1X

API 15-129-21120-00-00

SW 1-32S-42W, 1368 FSL 1453 FWL

MORTON COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

Sincerely

David P. Williams

Production Supervisor