

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1

September 2003

This Form must be Typed

Form must be Signed

All blanks must be Filled

API # 15 - 129-21173-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 5/4/1993

Well Operator: Duke Energy Field Services L.P. KCC License #: 32782

Address: 6120 S. Yale Suite 1100 (Owner / Company Name) City: Tulsa (Operator's)

State: Oklahoma Zip Code: 74136 Contact Phone: (918) 523 - 1153

Lease: Boekhaus Well #: 1-2 Sec. 2 Twp. 32 S. R. 42  East  West

SE - SE - SE - Spot Location / QQQQ County: Morton

330 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: Gas Storage

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 9 5/8 36# Set at: 1460 Cemented with: 360 Lite + 150 "c" Sacks

Production Casing Size: 7 23# Set at: 5190 Cemented with: 130 Thixset + 75 "c" Sacks

List (ALL) Perforations and Bridgeplug Sets: (4947-64 8 spf), (4973-84 8 spf), (5024-50 Halli 4 spf + 8 spf schlum 90), F.O. Tool @ 3059 (5058-64 8spf),

Elevation: 3476 ( G.L. /  K.B.) T.D.: 5200 P.B.T.D.: 5146 Anhydrite Depth: NA  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC regulations (see attached sheet)

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APR 14 2004

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_ CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Russell Bentley

Phone: (713) 627 - 6814

Address: 5400 Westheimer City / State: Houston, TX 77056

Plugging Contractor: Eagle Well Service, Inc. KCC License #: 7407

Address: P.O. Box 1597 Liberal, KS 67905-1597 Phone: (620) 626 - 6189

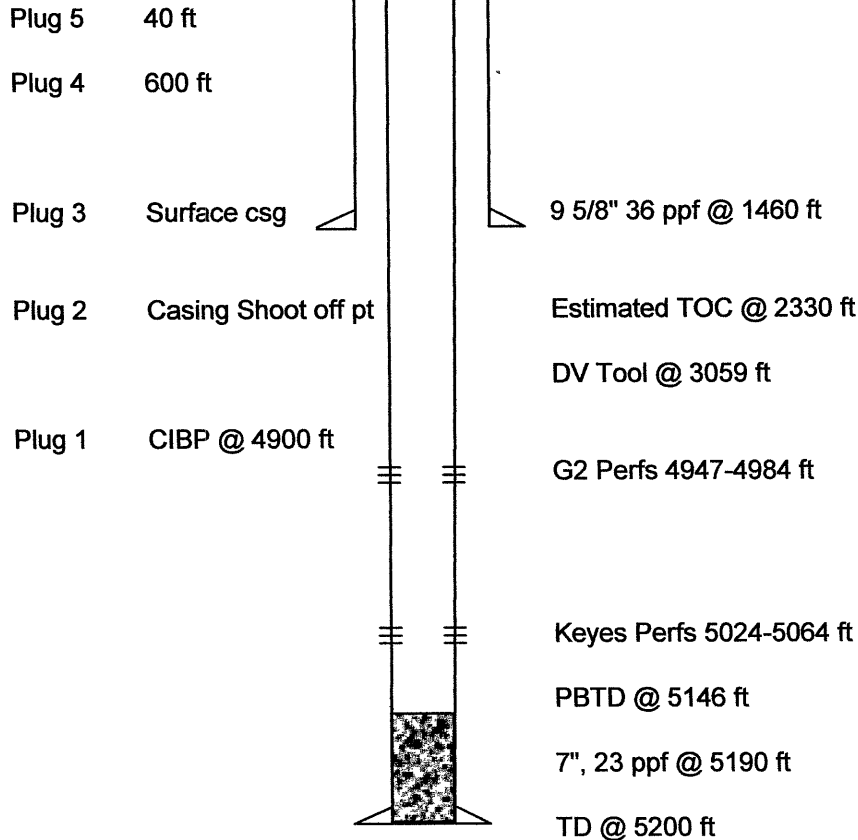
Proposed Date and Hour of Plugging (if known?): 5/3/2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: April 13, 2004 Authorized Operator / Agent: Philip Moldenhauer (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Boekhaus 1-2**  
**API # 15-129-21173**  
**SE SE SE**  
**S2 T32S R42W**  
**Morton, KS**



**Proposal:**

- 1) Notify Kansas One-Call Center 48 hours in advance of job
- 2) Dig working pit, MIRU pulling unit
- 3) Check Tubing/Casing Pressures. Verify well dead.
- 4) ND wellhead/tree
- 5) NU BOP
- 6) Release packer, TOO H w/tbg & packer. Talley tubing and stand back.
- 7) TIH w/ CIBP. Set CIBP above top perforations.
- 8) Spot 10 sx cement on top of CIBP, circulate mud to surface. Use 6/4 POZ, 2% gel, 3% CC
- 9) TOO H w/ tbg, laying down same.
- 10) RU to freepoint casing, shoot off.
- 11) RU casing jacks if necessary.
- 12) TOO H w/ casing.
- 14) Spot cement plugs while TOO H, laying down casing.
- 15) Spot cement at following points: 50 sx @ casing shootoff point (if significantly below surface casing)  
 75 sx @ 1,500 ft (or bottom of surface casing), 50 sx @ 600 ft, 15 sx from 40 ft to surface.
- 16) Cut surface daxing 5 ft below ground level. Weld cap to casing stub w/ appropriate API # on cap.
- 17) RD Pulling unit and move off location.

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CONSERVATION DIVISION  
 WICHITA, KS

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Duke Energy Field Svs, Inc  
PO Box 5493  
Denver, CO 80217

April 19, 2004

Re: BOEKHAUS #1-2  
API 15-129-21173-00-00  
SESESE 2-32S-42W, 330 FSL 330 FEL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

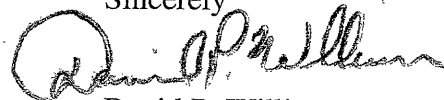
**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely



David P. Williams  
Production Supervisor