## 4-<u>070172</u>

TO: STATE CORPORATION COMMISSION	API Number: <u>15-147-20,298</u> -00-00
CONSERVATION DIVISION - PLUGGING	<u>N2 SE NE                                </u>
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	<u>550</u> feet from S section line feet from E section line
Operator license# 5242	Lease: EHM Stuttgart Well # 2
Operator: Petroleum Mangement, Inc. 5/12	County: Phillips /08.53
Address: 14201 East Central	Well total depth 3340 feet Conductor Pipe: 0 inch @ 0 sxs.
Wichita, Kansas 67230	Conductor Pipe: 0 inch @ 0 sxs. Surface pipe 9 5/8 Inch @ 211 feet
	W/125 sxs.
ABAND. oil well $\underline{\mathbf{x}}$ , Gas well $\underline{\underline{}}$ , Input well $\underline{\underline{}}$ ,	SWD, D&A
Plugging contractor: Petroleum Management, I	nc. License# 5242
Address: 14201 East Central - Wichita, Kansa	s 67230
Company to plug at: Hour: 8:30 A.M. Day: 12 Mo	onth: May Year: 2000
Plugging proposal received from: Larry Walle	rt
Company: Petroleum Management, Inc.	Phone: 785-483-5802
Were: PBTD 3310'. Perforations 3153' - 3	182'.
Squeeze 930' with 150 sxs.	
Plugging Proposal Received by: Larry Walle:	rt
Plugging operations attended by agent? All[	], Part[X], None[]
Completed: Hour: 10:00 A.M. Day: 12 , Month:	May , Year: 2000
Actual plugging report: Pfeifer Well Service	ran tubing to 2007'. Allied pumped 60 sxs
60/40 pozmix - 10% gel with 300# hulls. Pulled	tubing to 917'. Allied pumped 80 sxs with
200# hulls. PTOH. Squeezed 30 sxs. Max. P.S. Hooked up to backside 4 ½" - pumped 30 sxs with	.I. 400#. S.I.P. 200#. Max. P.S.I. 200#. S.I.P. 100##FOFD#FD
	STATE CORPORATION COMMISSION
	MAY 1 8 2000
Remarks:	CONSERVATION DIVISION Wichita, Kansas
Condition of casing(in hole): GOODBADX	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, NO Plugged through TUBINGX, CASING	Dakota plug: YESX_, NO . Elevation: 1965 GL
<pre>I did[ x ] / did not[ ] observe the plugging.</pre>	Richard Williams
INVO/ICEN	(agent) Form CP-2/3