

API NUMBER 15-147-20,264-00-00

LEASE NAME Stuttgart Unit

WELL NUMBER 306

4290 Ft. from S Section Line

790 Ft. from E Section Line

SEC. 23 TWP. 3 RGE. 19 (E) or (W)

COUNTY Phillips

Date Well Completed 1-29-80

Plugging Commenced 5-23-2000

Plugging Completed 5-23-2000

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Petroleum Management, Inc

ADDRESS 14201 E. Central Wichita, Ks 67230

PHONE#(316) 733-5600 OPERATORS LICENSE NO. 5242

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 5-22-2000 (date)

by Herb Deines KCC Dist. #4 (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation LKC Depth to Top 3117 Bottom 3185 T.D. 3375

Show depth and thickness of all water, oil and gas formations.

6-5-2000

OIL, GAS OR WATER RECORDS

CASING RECORD

RECEIVED

STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put In	Pulled out
Surface	water	0	214	8-3/8	214	0
LKC				5-1/2	3324	0

JUN 5 2000

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set:

Pump Down 5-1/2" w/ 305 St 60/40 Post 10% gel Cement 7 600# hulls. MAX Pressure 400# SHUT-IN 300#. Cement Circulate IN Annulus.

Name of Plugging Contractor Pfeifer Dazen Service License No. 32579

Address HCR 01 Box 63 St. Peter, Ks 67650

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Petroleum Management, Inc.

STATE OF KANSAS COUNTY OF Sedgwick, ss.

GARY L. Reed (Agent of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Gary L. Reed

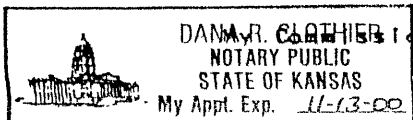
(Address) 14200 Brookline Ct. Wichita Ks 67230

SUBSCRIBED AND SWORN TO before me this 1 day of June, 2000

Dana R. Clothier

Notary Public

Commission Expires: 11-13-2000



WELL COMPLETION REPORT AND  
DRILLER'S LOG

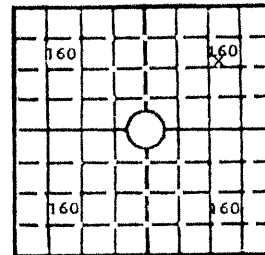
API No. 15 — 147 — 20,264 - 00-00  
County Number

S. 23 T. 3 R. 19 <sup>NE</sup> <sub>W</sub>

Loc. 200' E/SW NE NE

County Phillips

640 Acres



Locate well correctly

Elev.: Gr. 1949'

DF 1952' KB 1954'

Operator  
Petroleum Management, Inc.

Address  
400 North Woodlawn, Suite 201 Wichita, Kansas 67208

Well No. #306 Lease Name Stuttgart Unit

Footage Location  
990 feet from (N) ~~(S)~~ line 990 feet from (E) ~~(W)~~ line

Principal Contractor Pioneer Drlg. Co., Inc. Geologist William H. Petersen

Spud Date Dec. 15, 1979 Date Completed Jan. 6, 1980 Total Depth 3325' P.B.T.D. 3297'

Directional Deviation 1500' - 3/4° 2155' - 1/4° Oil and/or Gas Purchaser

2739' - 1° CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	214.44'	Common	135	2% gel, 3% cc
Production		5 1/2"	10#	3324'	Scavenger	100	
					50/50 poz	100	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3164-68
					3152 1/2 - 54 1/2
					3117-21
					3135-38
					3181-85

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3285'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 MCA; 350 MCA; 1000 15% N.E.; 1000 15% N.E.	3152 1/2 - 54 1/2
250 MCA	3181-85
150 MCA	3135-38
3000 15% N.E.	3117-3185

INITIAL PRODUCTION

Date of first production 2/14/80 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS  
Oil 65 Gas          Water .6 Gas-oil ratio           
bbis. MCF bbis. CFPB

Disposition of gas (vented, used on lease or sold)          Producing interval (s)         

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Petroleum Management, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  
Oil

Well No. #306 Lease Name Stuttgart Unit

S 23 T 3 R 9 <sup>EX</sup><sub>W</sub>

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shales	0	271	Heebner	3046 - 1092
Sand & Shale	271	1031	Toronto	3070 - 1116
Sand & Shale	1031	1453	Lans.-K.C.	3089 - 1135
Anhydrite	1453	1483	Bs. K.C.	3305 - 1351
Shale & Lime	1484	1503	RTD	3325 - 1371
Shales & Shells	1503	1969		
Shale & Shells	1969	2105		
Shale & Lime	2105	2155		
Shales & Limes	2155	2255		
Shale & Lime	2255	2444		
Shale & Lime	2444	2576		
Shales & Limes	2576	2729		
Shale & Lime	2729	2800		
Lime & Shale	2800	2925		
Lime & Shale	2925	3094		
Lime & Shale	3094	3226		
Lime & Shale	3226	3325		
RTD	3325	3325		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Dale Silcott

Signature

Vice President

Title

May 14, 1980

Date

