

15-147-00891-00-00

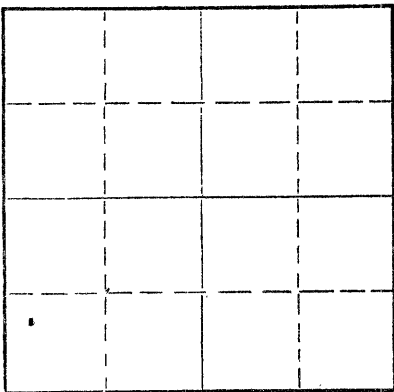
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

NORTH



Locate well correctly on above
Section Plat

Phillips County. Sec. 13 Twp. 3 Rge. (E) 19 (W)
Location as "NE/CNW/SW" or footage from lines SW SW NW
Lease Owner Petroleum Management, Inc.
Lease Name Miller "A" Well No. 1
Office Address 400 N. Woodlawn, Suite 201 Wichita, Kansas 67208
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 30 April 19 51
Application for plugging filed 5 August 19 74
Application for plugging approved 6 August 19 74
Plugging commenced 5 September 19 74
Plugging completed 7 September 19 74
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 3543 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|-------|--------|------------|
| | | | | 8 5/8 | 1214' | |
| | | | | 5 1/2 | 3416 | 2006 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back to 3323' with Bridge Plug

Howco Plug @ 800', Sand and Cal seal to 775'

Redi Mix cement to surface (6 yds. Total)

RECEIVED
STATE CORPORATION COMMISSION

OCT 15 1974

CONSERVATION DIVISION
Wichita, Kansas

10-15-74

(If additional description is necessary, use BACK of this sheet)

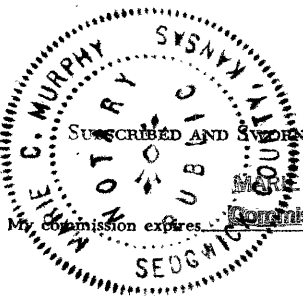
Name of Plugging Contractor Petroleum Management, Inc. #731
Address 400 N. Woodlawn, Suite 201 Wichita, Kansas 67208

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Dale Silcott (employee or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dale Silcott

(Address) Massey @ Murphy, 1974

Subscribed and sworn to before me this 15th day of October, 1974
C. MURPHY, Notary Public
My commission expires April 23, 1978



Notary Public.

15-147-00891-00-00

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

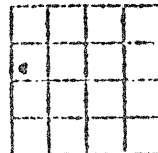


Company - PHILLIPS PETROLEUM CO.
Farm - Miller "A" No. 1

SEC. 13 T. 3 C. 19W
SW SW NW

Total Depth. 3543
Comm. 4-14-51 Comp. 4-30-51
Shot or Treated.
Contractor.
Issued. 7-28-51

County. Phillips
KANSAS



CASING:

8 5/8" 1213 cem w/800 sxs.
5 1/2" 3390 cem w/200 sxs.

Elevation. 2002 D.F.

Production. IPP 134 BOPD &
trace water

Figures Indicate Bottom of Formations.

surface clay, broken 40
shale, shells 110
sand, shale 160
shale, shells 650
sandy shale, shells 840
sand, shale pyrite 970
sand, pyrite 1015
shale, sand, pyrite 1090
sand, shale, shells 1200
sand 1260
red rock, sand, shale 1325
red bed, shale, sand 1405
red bed, shale 1475
red bed, shale, shells 1495
anhydrite 1525
anhydrite, shale 1540
shale, shells, red bed 1885
shale, shells, St. lime 1955
shale, shells 2172
lime, shale 3140
lime 3160
lime, shale 3500
conglomerate, cherty 3543
Total depth

Scout tops:
Heebner 3087
Toronto 3114
Lansing 3129
Base Kansas City 3356
Conglomerate 3500
Arbuckle 3538

No. 1

RECEIVED
STATE CORPORATION COMMISSION
AUG 14 1954
CONSERVATION DIVISION
Wichita, Kansas

8-14-54

REMARKS

Elevation: Grd - 2000'
D.F. - 2002'
R.K.B. - 2004'

P.B. 3360, Perf. 28 3328-35, 500 Gallons
test 1 GO & 12GW. Perf. 36 3300-09,
500 Gals., Test 6GO & 14 GW
44 3283-94, 2000 Acid, test 2 1/2 BW & 1/2 BO/4h:
24 3260-66, 500 acid, 4GO & 26GW/2hours
e. Drove bridging plug 3271-3323, Let Lane-Wells
Plug 3250, 28 3211-18 SSO, 500 Acid, 2000Gal.
Swb. 1 bbl/ oil & 5 GW per hour/12hrs.
s. Lane-Wells Plug 3195, 36 3162-71 3000 Gals
Swb. 45 BO & 2.92 Rbls. acid water/9hours
Set L-W Plug 3150, Perf. 32 3130-38
3000 gals. swb. 70 BO 13 hours.
Plug back to 3242.