15-147-00940-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

ffice Address Box 501, Hays, Kansas haracter of Well (completed as Oil, Cas or Dry Hole) ate well completed pplication for plugging filed Yes pplication for plugging approved Yes 19 ugging commenced 10-25 19 56 ugging completed eason for abandonment of well or producing formation a producing well is abandoned, date of last production 19 vas permission obtained from the Conservation Division or its agents before plugging was comenced? Yes lugging of this well Eldon Petty Depth to top Bottom Total Depth of Well 3372 Fee gas formations. CASING RECORD	211 No. Broadway Wichita, Kansas	Phillips	County.	Sec. 23 Twp.	$\frac{3}{100}$ Rge. $\frac{19}{100}$ (E) (V
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orbes d/b/a Forbes Casing Pulling Co.	ress	Box 221, Great Bend,	<u>Kansas</u>		
orbes d/b/a Forbes Casing Fulling Co. L. Great Bend, Kansas					
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COUNTY OF Solve (employee of owner) or (owner or operator) of the above describe	ve-described well as filed and the	at the same are true and correct.	So help me God.	s, and matters here	on contained and the log of the
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COUNTY OF Sand Send, Kansas (employee of owner) or (owner or operator) of the above-describe at I have knowledge of the facts, statements, and matters herein contained and the log of the are true and correct. So help me God. (Signature) Bay 721 Caddress) (Address) (Address) Notary Public.		I BOOK PA	GF 1/ 3 HAVE A	/.	
COUNTY OF			ICL -4-1	(7)	

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

15-147-00940-00-00

Company-

THUNDERBIRD DRLG. / INC.

Ehm

SEC. 23

T. 3 SE NE SW

Total Depth. 3375

Comm. 12-20-54

Comp.

1-3-55

Shot or Treated.

Contractor. Thunderbird Drlg. Inc.

Issued. 2-19-55

County Phillips

KANSAS

R. 19W

CASING:

214: cem. W/ 125 sx 3172: cem. w/100 sx 8 5/811

2022 RB Elevation.

Production. 100 bbls. oil

Figures Indicate Bottom of Formations.

surface clay shale sand shale redbed shale & redbed shale & shells Anhydrite shale & shells shale & lime shale & lime lime shale & lime lime Total depth	50 650 845 1300 1560 1850 1955 1967 21 5 0 2790 2790 3110 3155 3375
Scout Tops: Heebner Toronto Lansing	3 123 3148 3164

PLUGGING FILE SEC 23T 3 R 19W BOOK PAGE 1/3 LINE 26

STATE CORPOR CAMISSION DF 21 1909 CONSERVATION DIVISION 12-21-56