

RECEIVED

APR 05 2004

KCC WICHITA

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market, Room 2078
Wichita, KS 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-189-10012-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

2/05

WELL OPERATOR PIONEER NATURAL RESOURCES USA, INC KCC LICENSE # 04824
(owner/company name) (operator's)

ADDRESS 5205 N. O'CONNOR BLVD., ROOM 1373 CITY IRVING

STATE TX ZIP CODE 75039 CONTACT PHONE # (972) 444-9001

LEASE COMER WELL # 2-6 SEC. 6 T. 31S R. 37W (East/West)

- - -NW SPOT LOCATION/QQQQ COUNTY STEVENS

1329 FN FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1242 FW FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET # _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 1708' CEMENTED WITH 730 SX SACKS

PRODUCTION CASING SIZE 4-1/2" SET AT 2989' CEMENTED WITH 400 SX SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2333'-2798' PERES; CIBP 2832', CIBP 2854'

ELEVATION 3038' T.D. 5856' PBDT 2805' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING AS PER KCC GUIDELINES AND REGULATIONS

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS.

BOB CLARK PHONE # (620) 356-3026

ADDRESS P. O. BOX 1006 City/State JULYSSES, KANSAS

PLUGGING CONTRATOR SARGENT & HORTON PLUGGING INC KCC LICENSE # 31151
(company name) (contractor's)

1/05

ADDRESS RT 1, BOX 49BA TYRONE, OK 73951-9731 PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) JUNE 4, 2004

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: APRIL 1, 2004 AUTHORIZED OPERATOR/AGENT: _____
(signature)

Wanda Kelly



PIONEER
NATURAL RESOURCES
SPUD : 04/03/63
COMP : 04/19/63

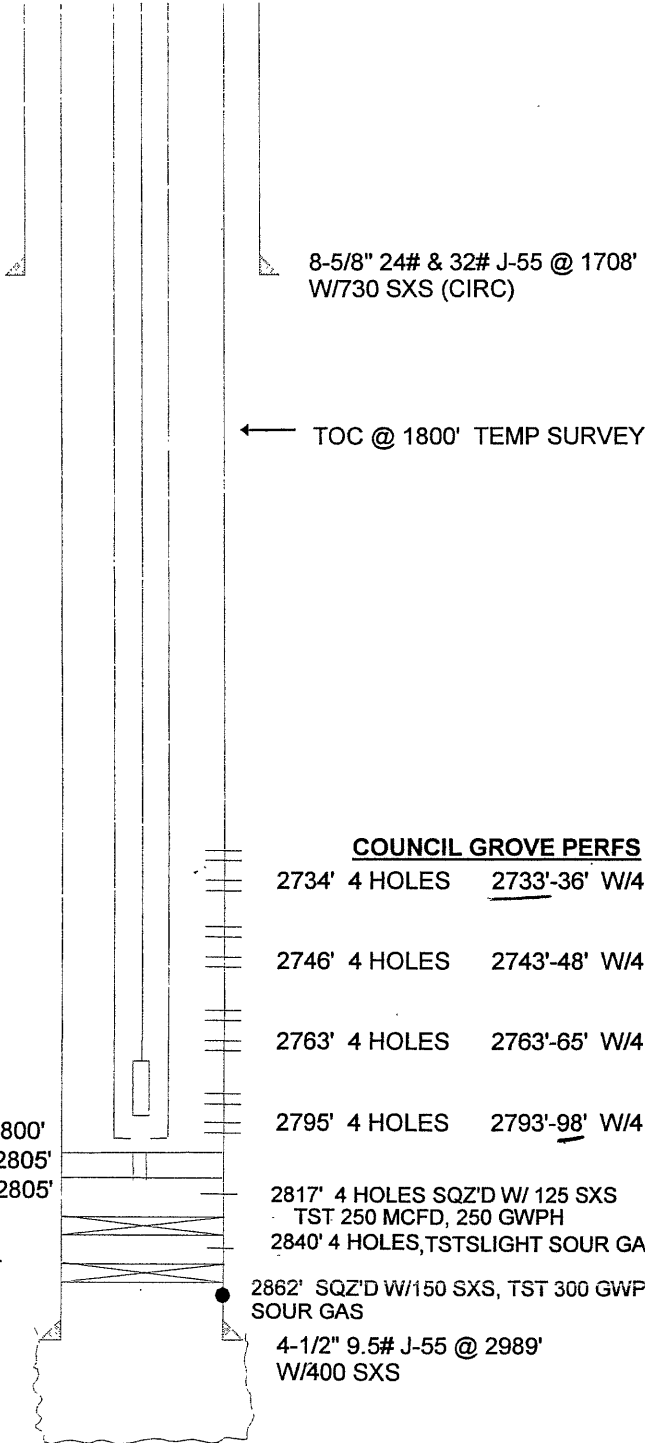
COMER #2-6

SEC 06-31S-37W
STEVENS CO., KS
1329' FNL & 1242' FWL

KB : 3048'
GL : 3038'

HISTORY

- 04/24/63 2817' 1000 GAL 15%
- 04/25/63 2795' 1000 GAL 15%
- 04/26/63 2734'-95' 37,000 GAL 3%
60,000# SD, 12 BS
- 04/27/63 ADDED ADD'L PERFS
- 06/25/71 INST. 1-1/2" W/GLV'S &
BOTTOMHOLE SEPARATOR
- 08/19/75 ADDED 3 GLV'S
- 07/01/92 REMOVED GLV'S & SEPARATOR,
INST. PUMPING UNIT
- 08/06/92 PUMP CHANGE² IRON SULFIDE
- 12/12/96 ACIDIZED W/ 2,000 GALS



TUBING & ROD DETAIL

- 2 - 1-1/2" TUBING SUBS (11', 8')
- 84 JTS 1-1/2" 2.75# 10RD NUE
- 1 - SEAT NIPPLE @ 2800'
- 1 - 1-1/8" X 11' PR W/1-3/8" X 6' PRL
- 2 - 5/8" PONY RODS (2', 8')
- 110 - 5/8" SUCKER RODS W/SHC
- 1-1/2" X 1-1/4" X 12' RWBC BHP
W/JOHNSON-FAGG PLUNGER

- SN @ 2800'
- PBTD @ 2805'
- CMT RETAINER @ 2805'
- CIBP @ 2832' W/
5 GAL CAL-SEAL
- CIBP @ 2854'

COUNCIL GROVE PERFS

- 2734' 4 HOLES 2733'-36' W/4 SPF
- 2746' 4 HOLES 2743'-48' W/4 SPF
- 2763' 4 HOLES 2763'-65' W/4 SPF
- 2795' 4 HOLES 2793'-98' W/4 SPF
- 2817' 4 HOLES SQZ'D W/ 125 SXS
TST 250 MCFD, 250 GWPH
- 2840' 4 HOLES, TST SLIGHT SOUR GAS, 100 GWPH
- 2862' SQZ'D W/150 SXS, TST 300 GWPH, SLIGHT
SOUR GAS
- 4-1/2" 9.5# J-55 @ 2989'
W/400 SXS



NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Pioneer Natural Resources USA, Inc.
5205 N. O'Connor Blvd.
Irving, TX 75039-3746

August 03, 2004

Re: COMER #2-6
API 15-189-10012-00-00
NW 6-31S-37W, 1329 FNL 1242 FWL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

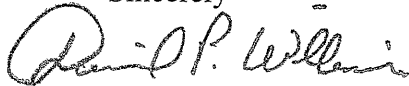
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely

David P. Williams
Production Supervisor