KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 159-22,044 - <i>00 - 00</i>	(Identifier Number of this well)	. This must be listed for wells drilled sin	ice 1967; if no API # was	issued,
indicate original spud or completion date 8-28-19	85			\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
Well Operator: Bear Petroleum, Inc. (Owner/Company Name)		KCC License #: 4419	KCC License #: 4419 (Operator's)	
Address: P.O. Box 438	ner/Company Name)	_{City:} Haysville	(Operator 3)	
	Zip Code: 67060	Contact Phone: (316) 524	- 1225	
Lease: Brothers				West
- <u>- C - SW/4</u>		nty:_Rice		
1320 Feet (in exact footage) From		rest outside section corner) Line of Section	on (Not Lease Line)	
		rest outside section corner) Line of Section		
Check One: V Oil Well Gas Well	D&A Cathodic	Water Supply Well		
	ENHR Docket #	Other:		
Conductor Casing Size:	Set at:	Cemented with:		_Sacks
Surface Casing Size: 8 5/8	Set at: 210	Cemented with: 223		_Sacks
Production Casing Size: 5 1/2	Set at: 3563	Cemented with: 175		_Sacks
List (ALL) Periorations and Bridgeplug Sets: Mis-				
List (PLL) / Grid dions and Dringsplag Gold	11			
Elevation: 1687 ([GL/[KB]] T.D.: 357	72 _{PBTD:} 3225 A	nheddo Danth ?		
		(Stone	Corral Formation)	
Proposed Method of Plugging (attach a separate pag	e it additional space is needed):		RECEIVE	·
		· · · · · · · · · · · · · · · · · · ·	CANSAS CORPORATION (COMMISSION
			AUG 0 4 20	
Is Well Log attached to this application as required?		ed? Yes No		•
If not explain why?			CONSERVATION DIVE WICHITA, KS	SION-
				
Plugging of this Well will be done in accordance	· ·		Corporation Commission	on.
List Name of Company Representative authorized	to be in charge of plugging operation	ons: Dick Schremmer	And the state of t	
			225	
Address: P.O. Box 438		city / State: Haysville, KS		
Plugging Contractor: Gressel Oil Field Service, Iric.		KCC License #: 3004		
Address: P.O. Box 607, Burrton, KS 670	lompany Name)		(Contractor's) 5161	′ 0
Proposed Date and Hour of Plugging (if known?):				
Payment of the Plugging Fee (K.A.R. 82-3-118) w		Agent ، وصد		
Date: 8-4-04 Authorized Operator		Adres		
Admonaced Operator		(Signature)		page-graphy control date & define

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OIL WELL COMPLETIONS, INC.

Charles O. Ohl, President 2932 Quivira Great Bend, KS 67530

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 4 2004

CONSERVATION DIVISION

WICHITA, KS

August 28, 1985

F.G. HOLL 6427 E. Kellogg Wichita, Kansas 67207

Subject: BROTHERS 10-1

C SW/4

Sec. 1-21s-7w

Rice County, Kansas

The following information was derived from the open hole logs run on the BROTHERS 10-1 and should be used in conjunction with the Geologist's log on this well. This report covers from total depth to the top of the Lansing-Kansas City zones.

KINDERHOOK-----The Kinderhook is tight and had no shows. No recommendation.

-- The Mississippi section on the Brothers 10-1 has much better MISSISSIPPI-3471 porosity than the Brothers 8-1 and 7-1. There appears to be a reworked section from 3471 to 3488, but the shale content appears normal and should not interfere with production. The best part of the zone is from (3474 to 3482) There are

other good breaks at 3488 to 3492; 3493 to 3496.

The first water appears to be at 3509 to 3512 which checks 55% salt water. From this point to bottom all checks wet.

CONGLOMERATE -----The Conglomerate checks either too tight or too wet to be of any commercial value in this well. 3434

-None of the zones in the Marmaton appear to have enough porosity to produce.

LANSING-K.C.---The following zones in the Lansing-Kansas City check as follows:

> 3181-3193 46% salt water This zone has an average porosity of 17% on top to 9% at 3190. This zone should be tested before the well is abandoned.

3104-3106 45% salt water This zone could be chalky.

The rest of the zones in the Lansing-Kansas City are either wet, omoldic or too tight to produce.

Respectfully submitted;

Larles O. Ohl

coo/bjb

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc. PO Box 438 Haysville, KS 67060 August 04, 2004

Re: BROTHERS #10-1

API 15-159-22044-00-00

SW 1-21S-7W, 1320 FSL 1320 FWL

RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

130 S. Market, Room 2125

Wichita, KS 67202-3208

(316) 337-6231

David P. Williams
Production Supervisor

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802 Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us