

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 130 S. Market, Room 2078
 Wichita, KS 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-137-204090000

LEASE NAME GREVING

WELL NUMBER 10-5

1240 Ft. from N Section Line

1320 Ft. from E Section Line

SEC. 5 TWP. 3S RGE. 22 (E) of (W)

COUNTY Norton

Date Well Completed 12-22-98

Plugging Commenced 12-21-98

Plugging Completed 12-22-98

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR DNR Oil & Gas Inc.

ADDRESS 655 Broadway - Suite 525 Denver, CO 80203

PHONE# (303) 825-8956 OPERATORS LICENSE NO. 30425

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12-21-98 (date)

by Herb Deines (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation None Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put in | Pulled out |
|-----------|---------|------|-----|--------|--------|------------|
| | | 0 | 261 | 8 5/8" | 261 | 0 |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set. All fluid between cement plugs was 9.1# drilling mud. Cement plugs are @ 25 sax @ 1910', 100 sax @ 1140', 40 sax @ 300', 10 sax @ 40' to surface.

RECEIVED
 STATE CORPORATION COMMISSION
 01-14-1999
 JAN 14 1999

RECEIVED
 KANSAS STATE CORPORATION COMMISSION
 FEB 11 1999

Name of Plugging Contractor Murfin Drilling Co. License No. 30606

Address 250 N. Water - Suite 300 Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: DNR Oil & Gas Inc.

STATE OF Colorado COUNTY OF Denver, ss.

Charles B. Davis (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

KCC

(Signature) Charles B. Davis

(Address) 655 Broadway - Suite 525 Denver, CO 80203

SUBSCRIBED AND SWORN to before me this 5th day of JANUARY, 19 99

HAYS, KS Carrie L. Witzel Notary Public

My Commission Expires: April 22, 1999

SIDE TWO

Operator Name DNR Oil & Gas Inc. Lease Name Greving Well # 10-5
 Sec. 5 Twp. 3S Rge. 22 East West
 County Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DIL, CDL/CNL, Microlog

| Name | Formation (Top), Depth and Datum | | Sample |
|-----------|----------------------------------|-------|--------|
| | Top | Datum | |
| Anhydrite | 1886 | + 386 | |
| Base/An | 1913 | + 359 | |
| Heebner | 3381 | -1109 | |
| Toronto | 3406 | -1134 | |
| Lansing | 3419 | -1147 | |
| Base KC | 3609 | -1337 | |
| Arbuckle | 3653 | -1381 | |
| TD | 3750 | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23 | 261 | 60/40 poz | 160 | 3%CaCl, 2% Gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth |
| | | |
| | | |
| | | |
| | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
|--|-----|-------|--------|---|-----------|--|-----------------------|
| Date of First, Resumed Production, SWD or Inj. | | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____