

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
4-5-04 4-7-04 4-13-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25735-00-00
County: Wilson
SE SW NE Sec. 25 Twp. 29 S. R. 14 East West
3020' FSL feet from S N (circle one) Line of Section
1500' FEL feet from E W (circle one) Line of Section

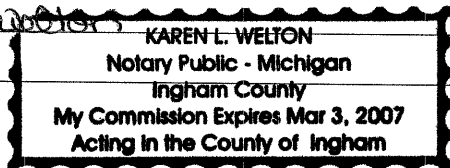
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill Well #: B3-25
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 900' Kelly Bushing:
Total Depth: 1307' Plug Back Total Depth: 1298'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used no fl in pit
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 7-30-04
Subscribed and sworn to before me this 30th day of July
20 04
Notary Public: Karen L. Welton
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill Well #: B3-25
 Sec. 25 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

RECEIVED
 AUG 02 2004
 KCC WICHITA

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1298'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1247'	NA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7-19-04	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	NA	0	51	NA
				Gravity
				NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Sumit ACO-18.)

Dart Cherokee Basin Operating Co LLC #33074
 B Neill B3-25 API #15-205-25735-00-00
 SE SW NE Sec 25 T29S-R14E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1042'-1045'	500 gal 10% HCl, 8 ballsealers, 3180# sd, 315 BBL fl	
4	974.5'-976.5'	300 gal 10% HCl, 1660# sd, 215 BBL fl	
4	932.5'-934.5'	300 gal 10% HCl, 1445# sd, 275 BBL fl	
4	912'-913'	300 gal 10% HCl, 1600# sd, 200 BBL fl	
4	857'-859'	300 gal 10% HCl, 4010# sd, 335 BBL fl	
4	756'-757'	300 gal 10% HCl, 1810# sd, 215 BBL fl	

RECEIVED
 AUG 02 2004
 KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
AUG 02 2004
KCC WICHITA

TICKET NUMBER 23731
LOCATION B'ville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-8-04	2368	B. Neill B325		25	29	14	Wilson	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>LONGSTRING</u>		525.00
1110	17 SX	GILSONITE		329.80
1111	400 #	SALT		100.00
1118	4 SX	GEL		47.20
1107	3 SX	FLO SEAL		113.25
1105	3 SX	HULLS		38.85
4404	1 ea.	4 1/2 Rubber plug		27.00
1123	5400 GAL	CITY H ₂ O		60.75
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	BI-CIDE		33.75
		1123.10 - 1600 GAL		
		1123.40 - 3800 GAL		
5407	MIN	BLENDING & HANDLING TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		320.00
5502.10	4 HR	VACUUM TRUCKS		300.00
		FRAC SAND		
1124	170 SX	CEMENT 50/50		1122.00
			* SALES TAX	115.85
ESTIMATED TOTAL				3353.45

Ravin 2780

CUSTOMER or AGENTS SIGNATURE

Will Bartz

CIS FOREMAN

Jeff Guban

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189704

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED

AUG 02 2004

KCC WICHITA

TICKET NUMBER **31096**
 LOCATION Bumble
 FOREMAN JJS

TREATMENT REPORT

DATE 4-8-04	CUSTOMER # 2368	WELL NAME B. Neill B3-25	FORMATION
SECTION 25	TOWNSHIP 29	RANGE 14	COUNTY Wilson
CUSTOMER DART			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE 6 1/4	RACKER DEPTH
TOTAL DEPTH 1307	PERFORATIONS
CASING SIZE 4 1/2	SHOTS/FT
CASING DEPTH 1298	OPEN HOLE
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
4119	Coop		
4112	Ken +		
4097	Donnie		
286	Richard		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP PUMP	
<input type="checkbox"/> OTHER	

PRESSURE LIMITATIONS

SURFACE PIPE	THEORETICAL INSTRUCTED
ANNULUS LONG STRING	
TUBING	

est. circ - ran 6 BBL gel ahead of 10 BBL foam - followed with 10 BBL clean H₂O - pumped 170 sx DART mix w/lu @ 13.5 PPG - shut down - washed out filter & pump - dropped plug - displaced to bottom & set shoe - shut in -

AUTHORIZATION TO PROCEED

TITLE

DATE

Circ. cont. to surface

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
						BREAKDOWN PRESSURE
						DISPLACEMENT
						MIX PRESSURE
						MIN PRESSURE
						ISIP
						15 MIN.
						MAX RATE
						MIN RATE

189704