ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 205-25735-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	SE_SW_NE_Sec25_Twp29_SR14
City/State/Zip: Mason MI 48854-0177	3020' FSL feet from N (circle one) Line of Section
Purchaser: Oneok	1500' FEL feet from W (circle one) Line of Section
Operator Contact Person: Beth Oswald RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (517_) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson AUG 0 2 2004	Lease Name: B Neill Well #: B3-25
License: 5675 KCC WICHITA	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 900' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1307' Plug Back Total Depth: 1298'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43' Feet
✓ Gas ENHR SIGW	
	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan AUD US3.04
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume NA bbls
Plug Back Total Depth	Dewatering method used no fl in pit
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
4-5-04 4-13-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp. S. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature Beth Aswald	KCC Office Use ONLY
Title: Admn & Engr Asst Date: 7-30-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 30th day of July	If Denied, Yes Date:
20.04_	Wireline Log Received
	Geologist Report Received
Notary Public: Your & Supplier KAREN L. WELTON	UIC Distribution
Date Commission Expires: Notary Public - Michigan Ingham County	
My Commission Proires Mar 3, 2	007

Acting in the County of Ingham

Operator Name: Dar	t Cherokee Basi	n Operat	ing Co., LLC	Leas	se Name:_	3 Neill	·	Well #: _B3-	-25
Sec. 25 Twp. 2	29 s. r. 14	✓ East	West	Coun	ty: Wilso				
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rates	g and shut- s if gas to :	in pressures, w surface test, ald	hether song with	shut-in pre	ssure reached s	tatic level, hydros	static pressure	es, bottom hole
Drill Stem Tests Take		☐ Ye	s ✓ No		L	og Formatio	n (Top), Depth an	nd Datum	✓ Sample
Samples Sent to Geo	ological Survey	☐ Ye	∕es ✓ No	Nam	е		Тор	Datum	
Cores Taken		Ye	s √ No		See	Attached			
Electric Log Run (Submit Copy)		✓ Ye	s No			RECEIVI	Ď		
List All E. Logs Run:									
High Resolution Dual Induction	Compensated De	ensity Ne	eutron &		K	AUG 0 2 20 (CC WICH			
		Report	CASING R			w Used rmediate, production	on, etc.		
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percei
Sur	f 11"	1.	8 5/8"			43'	Class A	10	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Proc	d 6 3/4"		4 1/2"		9.5#	1298'	50/50 Poz	170	See Attached
			ADDITIONAL C	EMENT	ING / SOL	EEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used	ELZE NEOOND	Type and Pe	rcent Additives	
	PERFORATIO	ON RECORI	O - Bridge Plugs	Set/Tyne	a	Acid Fract	ure, Shot, Cement S	Squeeze Pecor	4
Shots Per Foot			ach Interval Perfo				ount and Kind of Mate		Depth
				See A	ttached		***************************************		
							Variable and the second		,
							//////////////////////////////////////		
TUBING RECORD	Size	Set At		Packer		Liner Run			
Date of First, Resumed I	2 3/8"	1247	Producing Method	NA '	A		Yes ✓ No		
	7-19-04		roducing Method	1	Flowing	✓ Pumping	Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas M	cf	Water	51	s. Ga	s-Oil Ratio	Gravity NA
Disposition of Gas	METHOD OF CO	OMPLETION				Production Interva	al		
Vented Sold (If vented, Sur	Used on Lease mit ACO-18.)	[Open Hole Other (Specify)	Per	f. D	ually Comp.	Commingled		

Dart Cherokee Basin Operating Co LLC #33074 B Neill B3-25 API #15-205-25735-00-00 SE SW NE Sec 25 T29S-R14E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1042'-1045'	500 gal 10% HCl, 8 ballsealers, 3180# sd, 315 BBL fl	
4	974.5'-976.5'	300 gal 10% HCl, 1660# sd, 215 BBL fl	
4	932.5'-934.5'	300 gal 10% HCl, 1445# sd, 275 BBL fl	
4	912'-913'	300 gal 10% HCl, 1600# sd, 200 BBL fl	
4.	857'-859'	300 gal 10% HCl, 4010# sd, 335 BBL fl	
4	756'-757'	300 gal 10% HCl, 1810# sd, 215 BBL fl	

RECEIVED AUG 0 2 2004 KCC WICHITA

McPherson Drilling LLC **Drillers Log**

Rig Number: S. 25 T. 29 R. 14 API No. 15- 205-25735 County: WL Elev. 900' Location: SE, SW, NE

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

3541 CR 5400

Well No:

Independence, KS 67301

B. Neill

B3-25

Lease Name: 275

Footage Location:

ft. from the 4502 ft. from the East

South Line

Line

Drilling Contractor:

McPherson Drilling LLC

Spud date: Date Completed: 4/5/2004

Geologist:

4/7/2004

Total Depth: 1307'

Casing Record			Rig Time:	RECEN	EU.
	Surface	Production		AUG 0 2 2	1114
Size Hole:	11"	6 3/4"			
Size Casing:	8 5/8"		,	KCC WID	HIT/
Weight:	23#		1 day booster		
Setting Depth:	43'	McPherson			
Type Cement:	Portland				
Sacks:	8	McPherson			

Comments: Start injecting water @ 343'

Gas Tests:

******************************				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	4	sand shale	662	689	coal	1043	1045
lime	4	107	coal	689	691	shale	1045	1052
shale	107	262	shale	691	700	sand shale	1052	1102
lime	262	273	sand shale	700	753	coal	1102	1105
shale	273	318	pink lime	753	775	shale	1105	1142
lime	318	368 wet	coal	775	776	coal	1142	1145
shale	368	372	lime	776	781	shale	1145	1153
lime	372	402	shale	781	820	Mississippian	1153	1307
shale	402	429	1st Oswego	820	840	''		
sand	429	460 no sho	Summit	840	849		1.	·
coal	460	462~	2nd Oswego	849	857			
shale	462	468	Mulky	857	863			
ime	468	488	3rd Oswego	863	868			
shale	488	508	shale	868	912			
sand shale	508	515	coal	912	914			
ime	515	542	shale	914	932			
coal	542	544	coal	932	934			l
shale	544	579	shale	934	940			
ime	579	585	lime	940	949			1
hale	585	595	sand shale	949	975			
ime	595	619	coal	975	977			I
hale	619	627	sand shale	977	987			İ
ime	627	648	coal	987	989			
and	648	662 no sho	sand shale	989	1043			



RECEIVED AUG 0 2 2004 KCC WICHITA

TICKET NUMBER

23731

LOCATION BUL

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FIELD TICKET

4-8-04 2368 B.Ne. WELL NAME QTR/QTR	SECTION TWP	RGE COUNTY	FORMATION
CHARGE TO DART	OWNER		
MAILING ADDRESS	OPERATOR		
CITY & STATE	CONTRACTOR		

		. Mai	<u> </u>	<u> </u>
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OF PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP CHARGE LONGSTRING		525,00
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///0	17 SX.	GILSONITE		329.80
////	400#	SACT	700 STANON I	100.00
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1107	3.5%	FLOSEAL X	Marketon .	113.25
1105	3 sx	Huces , *		38.85
4404	/ 04	41/2 Rubberplug		27,00
1/23	3400 GAZ	CITY HOO		60.75
1238	7 / GAL	SOAD		30,00
1205	1/26Ac	BI-CIDE 0		33,75
	(100)	11 900		
		-1600 GAC 19	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	C//23,40	-3800 GAL		
	· ·			
		BLENDING & HANDLING		
5407	MIN	TON-MILES	1	190,00
		STAND BY TIME		
	*	MILEAGE		
5501	4 HR	WATER TRANSPORTS		320,00
5502,1	10 4 m	VACUUM TRUCKS		320,00
		FRAC SAND		
1124	170 sx	CEMENT 50/50	1.75	1/22,00
			SALES TAX	115.85
rin 2790			ESTIMATED TOTAL	3353.45

CUSTOMER OF AGENTS SIGNATURE Local Bake

CIS FOREMAN

Guhan

CUSTOMER or AGENT (PLEASE PRINT)

_DATE

199704

(c) Custimeran โลโล- เคลอังเกียนตายา เกาะ วังได้เลอ COMS CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 PROPER TO THE HOUSE

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