

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
CONFIDENTIAL

Operator: License # 8541
Name: PETEX, INC.
Address: 4175 S. FARM ROAD 193
City/State/Zip: ROGERSVILLE, MO 65742
Purchaser:
Operator Contact Person: LARRY CHILDRESS
Phone: (417-) 887-1225
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: STEVE DAVIS
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[XX] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
6/21/04 6/28/04 6/29/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

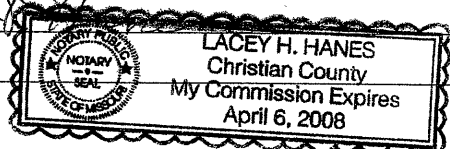
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KCC WICHITA

API No. 15 - 193-20695-00-00
County: THOMAS
NE SE SE Sec. 30 Twp. 10 S. R. 33 [] East [X] West
990 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: REED Well #: 1
Field Name: WILDCAT
Producing Formation:
Elevation: Ground: 3183 Kelly Bushing: 3188
Total Depth: 4694 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 294 Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: PRESIDENT Date: 7/15/04
Subscribed and sworn to before me this 15 day of July, 2004.
Notary Public: [Signature]
Date Commission Expires:



KCC Office Use ONLY
[X] Letter of Confidentiality Received
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution