

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Petroleum Company

API NO. 15-147-20,378-00-00

ADDRESS 400 North Woodlawn Suite 111
Wichita, Kansas 67208

COUNTY Phillips

FIELD

**CONTACT PERSON JAMES T. BARVAIS
PHONE (316) 684-5273

PROD. FORMATION DRY HOLE

PURCHASER NOT APPLICABLE

LEASE Jackson

ADDRESS

WELL NO. 1

WELL LOCATION N/2 SE SE

DRILLING Pioneer Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 308 W. Mill

the SEC. 35 TWP. 3s RGE. 20W

Plainville, Kansas 67663

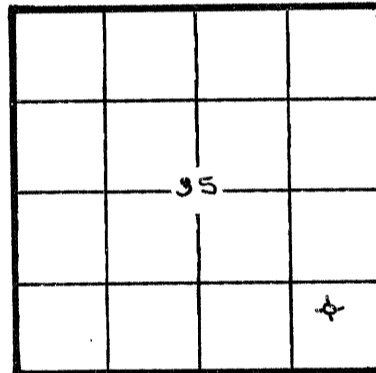
WELL PLAT

PLUGGING Pioneer Drilling Company (Linus Sanders)

CONTRACTOR

ADDRESS 308 W. Mill

Plainville, Kansas 67663



KCC
KGS
(Office Use)

TOTAL DEPTH 3665' PBDT

SPUD DATE 5-18-82 DATE COMPLETED 5-25-82

ELEV: GR 2136' DF 2139' KB 2141'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, JAMES T.

BARVAIS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (KCC)(OF) AMERICAN PETROLEUM COMPANY, INC.

OPERATOR OF THE JACKSON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25TH. DAY OF MAY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDAVIT WITH NOT.

RECEIVED STATE CORPORATION COMMISSION JUN 22 1982 CONSERVATION DIVISION

NOTARY PUBLIC seal for Peggy Bennett, Kansas

(S) James T. Barvais, President

Peggy Bennett, Notary Public

SUBSCRIBED AND SWORN BEFORE ME THIS 21ST. DAY OF JUNE, 19 82.

MY COMMISSION EXPIRES: 1-22-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0'	685'		
Sand and shale	685'	1589'		
Shale	1589'	1755'		
Anhydrite	1755'	1785'		
Shale and sand	1785'	1995'		
Shale	1995'	2390'		
Lime and shale	2390'	2530'		
Lime and shale	2530'	2730'		
Lime and shale	2730'	2900'		
Lime and shale	2900'	3029'		
Lime and shale	3029'	3175'		
Lime and shale	3175'	3315'		
Lime and shale	3315'	3367'		
	3367'	3367'		
Lime and shale	3367'	3415'		
Lime and shale	3415'	3434'		
Lime and shale	3434'	3475'		
Lime and shale	3475'	3524'		
Lime and shale	3524'	3546'		
Lime and shale	3546'	3660'		
Arbuckle	3660'	3665'		
	3665'	RTD		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~XXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"		201'	common	70	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations