

# ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021  
 Name: Castelli Exploration, Inc.  
 Address: 6908 N.W. 112th Street  
 City/State/Zip: Oklahoma City, OK 73162  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Thomas P. Castelli  
 Phone: ( 405 ) 722-5511  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929

Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Prod.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: Texas Oil & Gas Corp

Well Name: Gregg Booth A #2

Original Comp. Date: 2/04/80 Original Total Depth: 5120'

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/04/04</u>	<u>06/09/04</u>	<u>06/21/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>20387</sup>~~033-24387~~-00-01

County: Comanche

SW - SW - NW. Sec. 8 Twp. 33 S. R. 16  East  West

2130' feet from S /  (circle one) Line of Section

330' feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (circle one) SW

Lease Name: Gregg Booth A Well #: 2

Field Name: Shimer

Producing Formation: Mississippian

Elevation: Ground: 1843' Kelly Bushing: 1856'

Total Depth: 5545' Plug Back Total Depth: 5094'

Amount of Surface Pipe Set and Cemented at 1055 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Review 8.3.04 en  
 (Data must be collected from the Reserve Pit)

Chloride content 600 ppm Fluid volume 100 bbls

Dewatering method used Hauled off as needed

Location of fluid disposal if hauled offsite:

Operator Name: Star Resources

Lease Name: Carrier #2-9 License No.: 32389

Quarter E/2 Sec. 20 Twp. 32 S. R. 18  East  West

County: Comanche Docket No.: D-27668

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christopher J. Greenlee

Title: Exploration Geologist Date: 7/26/04

Subscribed and sworn to before me this 26<sup>th</sup> day of July

2004

Dina L. Braun

Notary Public H.A. L. Brown  
 Canadian County  
 Date Commission Expires 6/23/08  
 State of Oklahoma



#### KCC Office Use ONLY

- \_\_\_\_\_ Letter of Confidentiality Received
- \_\_\_\_\_ If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- \_\_\_\_\_ UIC Distribution

Operator Name: Castelli Exploration, Inc. Lease Name: Gregg Booth A Well #: 2  
 Sec. 8 Twp. 33 S. R. 16  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4302'	-2446
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pawnee	4939'	-3083
		Miss	4980'	-3124
		Viola	5410'	-3554

List All E. Logs Run:

DIL/CDN  
Dual Receiver Cement Bond Log

**RECEIVED**  
**JUL 29 2004**  
**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Existing Surf		8-5/8"	24#	1055'			
Production	7-7/8"	4-1/2"	10.5#	5151'	AA-2	200	10% salt 5# gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
2 spf	Miss 5008'-5020'	Acid 1000 Gal 10% MCA & Foamer	5008'- 20'
		Re-acidize 1000 Gal 28% IRA 10% Methanol & Foamer. Frac N2 Foam 33,118 Gal 46000	
		1 bm 20/40	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5007.34'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7/21/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		150			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)* \_\_\_\_\_

Production Interval \_\_\_\_\_