

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

Operator: License # 33184  
Name: Patina Oil & Gas Corporation  
Address: 1625 Broadway, Suite 2000  
City/State/Zip: Denver, CO 80202  
Purchaser: Duke (gas)  
Operator Contact Person: James Annable  
Phone: (303) 389-3610  
Contractor: Name: Cheyenne Drilling  
License: 33375  
Wellsite Geologist: \_\_\_\_\_

RECEIVED

AUG 04 2004

KCC WICHITA

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4/29/04    5/9/04    6/13/04  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date          Recompletion Date

API No. 15 - 175-21932-0000

County: Seward

S2 N2 SW Sec. 9 Twp. 34 S. R. 31  East  West

1700 feet from S / N (circle one) Line of Section

1360 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hays Well #: 2-9

Field Name: Arkalon

Producing Formation: U. & L. Morrow, U. Chester

Elevation: Ground: 2497' Kelly Bushing: 2508'

Total Depth: 6130' Plug Back Total Depth: 6080'

Amount of Surface Pipe Set and Cemented at 1530 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 120 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name: Nichols Fluid

Lease Name: Johnson License No.: 31983

Quarter \_\_\_\_\_ Sec. 16 Twp. 34 S. R. 32  East  West

County: Seward Docket No.: D 27805

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Regulatory Engineer Date: 8/2/2004

Subscribed and sworn to before me this 2nd day of August

2004

Notary Public: Stephanie M. Gonzalez

Date Commission Expires: 9/20/2007

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution