## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 September 2003 Form must be Typed Form must be Signed All blanks must be Filled

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

API # 15- 081-20547 - DO - O l  Indicate original spud or completion date	(Identifier Number of this well 7/26/89			3
Well Operator: Anadarko Pet		— KC	C License #: 4	.549 ×
Address: 1201 Lake Robbins D	(Owner/Company Name			(Operator's)
State: <b>TX</b>	Zip Code: <b>77380</b>	Contact Phone: 832		
ease: <u>Green Court Farms</u>	Well #:	<b>a-1</b> Sec. <b>29</b> Twp.	285 R. 32	East X West
S/2 - S/2 - NE - NW	Spot Location/QQQQ	County <u>Haskell</u>		and the second s
	East / X West (from nea	arest outside section corner) Line of arest outside section corner) Line of S		00000
	ENHF	R Docket #	_	
Conductor Casing Size:	Set at:	Cemented with:		Sacks
Surface Casing Size: 8-5	/8" Set at:17	Cemented with:	875	Sacks
Production Casing Size: 5-1	/2" Set at:5	Cemented with:	460	Sacks
st (ALL) Perforations and Bridgeplug S	ets: 4163'-5216'			
elevation: 2927 (X) condition of Well: X Good	G.L. K.B.) T.D. <b>5757</b>	PBTD <u>5264</u> Anhydrite g Leak  Junk in Hole is needed): <u>Bullhead in wi</u>	(Stone	f 9.0 mud. Mix
Condition of Well: X Good Proposed Method of Plugging (attach a shalls with first 20 bbls.  1740'-1850", 450'-600', 4'	Poor Casing Separate page if additional space Set CIBP at 4120', dumpned to the control of the c	g Leak Junk in Hole  is needed): Bullhead in wi  2 sxs of cement on CIBP.  etween each plug. Cut off	(Stone th 130 bbls o Set cement) and cap 8-5/	f 9.0 mud. Mix olugs from 8" casing @ 4".
Condition of Well: X Good Proposed Method of Plugging (attach a s hulls with first 20 bbls.  1740'-1850", 450'-600', 4'  Is Well Log attached to this application a	G.L. K.B.) T.D. 5757 Casing separate page if additional space of Set CIBP at 4120 dum.	g Leak Junk in Hole  is needed): Bullhead in wi  2 sxs of cement on CIBP.  etween each plug. Cut off	(Stone  th 130 bbls o  Set cement  and cap 8-5/8	f 9.0 mud. Mix
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Anadarko Petroleum Corporation 1201 Lake Robbins Drive The Woodlands, TX 77380

May 26, 2004

Re: Green Court Farms #A1 API 15-081-20547-00-01

N2NW 29-28S-32W, 4030 FSL 3300 FEL

HASKELL COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888